

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

3160-2 (Rev. 11-83)  
(Other instructions on reverse side)

EXPIRES AUGUST 31, 1985  
LEASE DESIGNATION AND SERIAL NO.  
SF 079053

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Northeast Blanco Unit
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81302		9. WELL NO. 433
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 680' FSL, 850' FWL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. 30-039- 24353		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T30N, R7W
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6354' GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Cementing	X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-25-89 Spud 12-1/4" surface hole at 12:45 p.m., 10-24-89. Drilled to 340'. Ran 8 jts (322.39') new North Star 9-5/8" 36# J-55 ST&C casing, notched collar at 335'. Pumped 23 Bbls fresh water followed by 250 sx (288 cf) Class B with 2% CaCl<sub>2</sub> and 1/4 #/sk celloflake. Mix at 15.6 ppg. Displace with 23 Bbls water. Circulate 20 Bbls cement. Plug down at 10:00 p.m., 10-24-89.

10-26-89 Pressure test BOP and choke manifold to 600 psig for 30 minutes - held OK.

10-27-89 Drilled to TD at 3014'. Ran 69 jts (3021') new 7" North Star 23# J-55, ST&C casing. Shoe at 3013'; insert float at 2969'. Pumped 20 Bbls of mud flush ahead of 430 sx (717 cf) Class G 65/35 POZ + 6% gel + .6% cellophane flake. Mixed at 12.7 ppg. Tailed in with 125 sx (144 cf) Class G neat + 1/4 #/sk cellophane flake. Displaced with 117.3 Bbls of fresh water at 7 BPM. Maximum pressure 1020 psig. Plug down at 7:20 a.m., 10-27-89. Circulated 16 Bbls of good cement.

18. I hereby certify that the foregoing is true and correct  
SIGNED William F. Clark TITLE Operations Manager DATE 11 Dec '89  
William F. Clark  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 04 1990

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY ICW

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make or cause to be made by any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.