Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 Submit 5 Cop

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TOTE	RANSPORT O	IL AND NA	TURAL GA	AS				
Openior Meridian Oil Inc.				Well API No.					
Address	nc.				i				
PO Box 4289, F	armington,	NM 37499							
Reseas(s) for Filing (Check proper b	ax)	- · · · <u>-</u> · · · · · · · · · · · · · · · · · · ·	Ott	er (Please expla	zur.)			•	
New Well		in Transporter of:							
Recompletion	Oil l	Dry Gas							
Change in Operator	Caningheed Gas	Condenses							
ard suppose or because obsured. —									
L DESCRIPTION OF WE	LL AND LEASE								
Leage Name	Well N	Well No. Pool Name, includ					Kind of Lease Lease		
San Juan 30-6	Unit 463	Basin F	ruitland	Coal	25.00	Federal or Fe	• NM-0	12293	
Location H	1450	Feet From The _	Vorth	790)		East		
Unit Letter		Feet From The _	Lin	e and	Fe	et From The	Bast	Line	
Section 13 Town	aship 30N	Range 7W	, N	мрм,	Rio A	Arriba		County	
T DESIGNATION OF TH									
II. DESIGNATION OF TR Name of Authorized Transporter of C	ANSPORTER OF	denomia		e address to wh	ich armenue	come of this	form to to be a		
Meridian Oil Inc.			Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499						
Name of Authorized Transporter of C	aninghead Gas	or Dry Gas 🔀	Address (Giv	e address to wh	ick approved	copy of this !	OFM IS 10 DE 2	<u> </u>	
Meridian Oil In				x 4990,				7499	
If well produces oil or liquids, ive location of tanks.	Unit Sec.		e. is gas actuali		When				
	H 13	30 µ 70	<u> </u>						
this production is commingled with V. COMPLETION DATA	unit from any other lease	or poor, give commin	Single outer prin	DET:					
	Oil W	eii Gas Weii	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Resv	
Designate Type of Complet		X	X	<u> </u>	<u> </u>	<u></u>	1		
Date Spudded 04-29-89	Date Compt. Ready		1	Total Depth					
levations (DF, RKB, RT, GR, etc.)		07-28-89 Name of Producing Formation		Top Oil/Gas Pay		Tubine Di			
6415 GL	Fruitland	3099'			Tubing Depth 3335 *				
erformions		0001				Depth Casing Shoe			
3099-3259', 330)1-3342' (pr	edrilled 1	Liner)			1			
		G. CASING AND	CEMENTI	NG RECORI	D				
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4" 8 3/4"	9 5/8	11	235'			<u>. 177</u>	cu.f		
6 1/4"	5 1/2	rr	3319' 3344'			<u>897</u>	cu.f		
	2 7/8		3335		<u> </u>	<u>ala</u>	not cm	t	
. TEST DATA AND REQU			3333						
	ter recovery of total volum	re of load oil and mus	_				for full 24 hou	P8.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	ethod (Flow, pur	mp. gas líft, e	ic.)	. *y ' '.		
ength of Test	Tubing Pressure		Casing Press			Choke Size			
	Loome License								
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis.			1 18 - 1		
				_			3	.	
GAS WELL						H	ાજિયા છે	- 	
Actual Prod. Test - MCF/D	Length of Test		Bbis. Conden	me/MMCF		Gravity of C	codenme	•	
esting Method (pitet, back pr.)	Tiping December /Cl	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
backpressure		SI TSTM		SI 1183		Carrie Sud			
L OPERATOR CERTIF	TCATE OF COM	DI IANCE				<u> </u>			
I bereby certify that the rules and n				DIL CON	SERV	MOITA	DIVISIO	N	
Division have been comptied with	and that the information g	vez above							
is true and champless to the best-of my knowledge and belief.				Approved	i i		AUG 2	2 1989	
Som Sende									
Signy Madheeld				By Original Signed by FRANK T. CHAVET					
Peggy Bradfield	, Regulatory	Affairs	-, -						
Printed Name	222	Title	Title			 5in	RERVISOR DIS	I KIUE 🔯 🕯	
8-9-39 Date	326-972								
	10	dephone No.	[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 states be filled for each pool in multiply completed wells.