

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, CO 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' FNL, 1160' FEL

14. PERMIT NO.
30-039-24448

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6336' GL

5. LEASE DESIGNATION AND SERIAL NO
SF079060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Northeast Blanco Unit

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
477

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 29, T30N, R7W, NMP

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Cementing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-29-89 Spudded well at 8:45 p.m., 8-28-89, with 12-1/4" bit. Drilled surface hole to TD of 307'. Run 7 jts (310.49') 9-5/8" 8rd 36#, J-55 LTC. Set at 306'. Cement with 250 sx (295 cf) Class B at 15.6 ppg, 1.18 yield. Circulated 21 Bbls cement to surface. Plug down at 5:15 a.m., 8-29-89. WOC 12 hours.

8-30-89 Nipple up BOP and test casing to 600# - held OK. Drilled 8-3/4" hole to 966'.

9-01-89 8-3/4" TD at 3050'. Ran 72 jts (3055') of 7", J-55, 23# casing. Shoe set at 3049'. Insert float at 3004'. Cemented with 425 sx (705 cf) of 63/35 POZ + 6% gel + .6% J-322, FLA + 1/4 #/sk Flocele, LCM. Tailed in with 100 sx (118 cf) of Class B neat. Displaced with 118 Bbls of fresh water. Maximum pressure 1000 psig. Float held. Plug down at 4:30 a.m., 9-1-89. Circulated 2 Bbls of cement. No temperature survey.

18. I hereby certify that the foregoing is true and correct

SIGNED

Operations Manager

DATE

10-6-89

William F. Clark
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

DEC 05 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY *KV*