

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

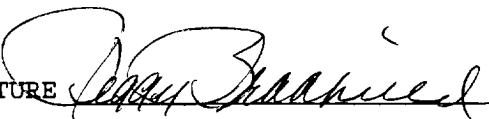
<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1580' FNL 1330' FEL, Sec. 21, T-30-N, R-6-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-24471</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name San Juan 30-6 Unit</p> <p>8. Well No. 470</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

It is intended to install rods and pump in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN 7 1999
OIL CON. DIV.
DIST. 3

SIGNATURE  (DWM) Regulatory Administrator January 6, 1999

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLES T. PERRON

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Approved by _____ Title _____ Date **JAN 7 1999**

San Juan 30-6 #470
ROD & PUMP INSTALLATION PROCEDURE
1/5/99

Unit G, Section 21, T30N-R6W, Rio Arriba County, New Mexico

Lat. 36.800964 / 36° 48.03'

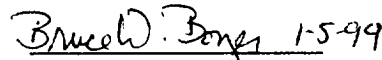
Long. 107.463348 / 107° 27.48'

1. MIRU pulling unit.
2. NDWH / NU BOP.
3. PU one joint of tubing and TIH to tag for fill.
4. TOH standing back 2-7/8" x 3-1/2" tapered tubing string (tbg is set @ 3341'. There are 100 joints of 3-1/2" 9.3# J-55, 11 joints of 2-7/8" 6.5# J-55 and an "F" nipple @ 3307').
5. PU 4-3/4" bit on tubing and TIH to COTD. Circulate hole clean. (Note: PBSD is @ ~3357')
6. TIH w/ 2-7/8" x 3-1/2" tubing string and land @ 3350'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.5" top hold down pump, 5/8" sucker rods transferred from the San Juan 30-6 #488 w/ spray metal couplings, polished rod, and polished rod liner. Additional rods will be required from the vendor. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.



Prepared: D.W. Mussett



Approved: Drilling Supt.

Pump vendor: ENERGY PUMP
Leo Noyes @ 564-2874

SAN JUAN 30-6 UNIT #470

Current

DP#4199A

Basin Fruitland Coal

1580' F N L, 1330' F E L

Unit G, Section 21, T 30 N, R 6 W, Rio Arriba County, New Mexico

Spud Date: 10/30/89

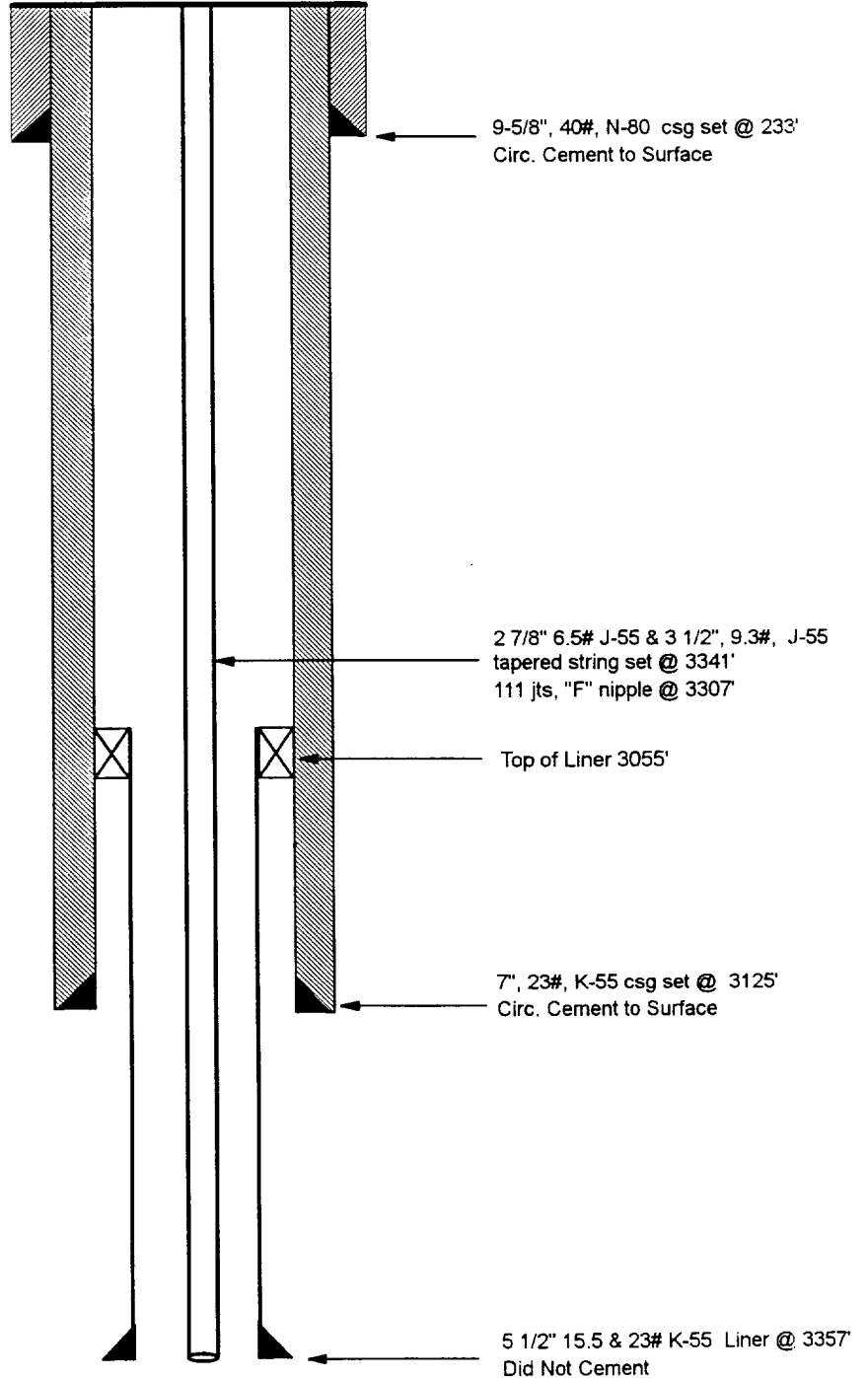
Completion date: 11/27/89

Ojo Alamo @ 2398 '

Kirtland @ 2558 '

Fruitland @ 3059 '

Liner: Predrilled: 3116-3355'



TD @ 3358'