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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O./Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 110	1101	JIII OIL	- AND NA	I OI IAL C		Well A		70			
Meridian Oil Inc.								30-039-24473					
***	ngton,N	ew Mex	ico	87499-	4289								
Reason(s) for Filing (Check proper box	;)				Oth	es (Please exp	plain)						
New Well		Change in											
Recompletion U	Oil Casinghe		Dry Ga	_		110	- a .v	16		al.			
If change of operator give same	Clarge	80 US _	Concen			100	ws.	Lu	me.	conj_			
and address of previous operator													
II. DESCRIPTION OF WEL	L AND LE												
Lasse Name		Well No. 483			ing Formatica itland C	~ ~ 1			of Lease Federal or Fe	1 -	ease No.		
San Juan 30-6 Unit		463	Das	S.III II.U	TTTalla C	<u> </u>				1 111			
п	. 1	330		_	North Lin	790	١.	₩.	et From The	East	T ina		
- Unit Letter	— : —-		_ Feet Pr	om The	Lin						Line		
Section 34 Town	ship 30	N	Range	6W	, N	MPM, \mathbb{R}	io A	rrib	a		County		
-													
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		OF OF O		D NATU	RAL GAS	address to	which as	we med	come of this	form is to be s	est)		
Meridian Oil Inc.	'	or coope		\square	1	ox 4289				w Mexico			
Name of Authorized Transporter of Ca	singhead Gas	$\overline{\Box}$	or Dry	Gas 🔯	1					form is to be s			
Meridian Oil Inc.				,_	Р.О.З	ox 4289) Fa	rmin	gton,Ne	wMexico	87499 -		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	Is gas actual	y connected?	'	Whea	7				
·	<u>H</u>	34	30N		<u></u>			L					
If this production is commingled with the IV. COMPLETION DATA	hat from any o	iher lease or	pool, giv	ve comming	ing order pum	Der:							
\ \		Oil Wel		Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	on - (X)	_i	i_	Χ	X	i	_i_		<u> </u>	<u> </u>			
Date Specified		npi. Ready t			Total Depth				P.B.T.D.				
12-10-89		()4-02-90 Name of Producing Formation				3449 ' Top Oil/Gas Pay				Tuking			
Elevations (DF, RKB, RT, GR, etc.) 6512		rrowang r tland			Top On One	_			1 / - '	pua			
Perforations	1 1 TUL	CLAIR	Wai	<u></u>		3220		_		ng Shoe			
3228-3313', 3360-34	ξ 45 '												
		TUBING	, CASI	NG AND	CEMENTI	NG RECO	RD						
HOLE SIZE	C	TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE 9 5/8" 223' 18					+						
12 1/4"		9 5/8					3228' 3438' Depth Casing Shoe						
8 3/4" 6 1/4"	- -	5 1/2	<u>~</u>			448 1					· · · · · · · · · · · · · · · · · · ·		
0 1/4	- 	2 3/8				438 '				<u> </u>			
V. TEST DATA AND REQU													
			of load	oil and mus	Rroducing M	exceed top a	illowable	e for the	s depth or be	for full 24 ho	(FS.)		
Date First New Oil Run To Tank	Date of T	es			Mooncing w	eunoo (riow,	An Edi	i a s	es de mar	•			
Length of Test	Tubing P	темите			Casing Press	(D) E	G L		Car su	•	· · · · · · · · · · · · · · · · · · ·		
					ļ	W							
Actual Prod. During Test	Oil - Bhi	<u>s.</u>			Water - Bbis)O	312	6 199	Gas- MCF				
									<u> </u>				
GAS WELL							CO		DIV	A			
Actual Prod. Test - MCF/D	Length o	(Test	-		Bbls. Conde	mie/MMCF	DIS	r. 3	CHRYLLY OF	Condensate			
Testing Method (pilot, back pr.)	Tubing P	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size				
backpressure	1 -	245	— — ,		SI 1								
VI. OPERATOR CERTIF	ICATE ()	F COM	PLIAN	VCE.	<u> </u>					50.000			
I hereby certify that the rules and re				-02		OIL CC	NSE	=HV	AHON	DIVISION	N		
Division have been complied with a is true and complete to the best of a	and that the isd	formation gi	vea above	•					OCT 9	2 6 1990			
Is the size complete to the pear of	my knowedge	and benef.			Date	Approv	√ed _		001 /	3 0 1000			
Tulle K.	aprior	2/1						_		\sim	/		
Signature		111			By_			_ک_	12	They			
Iselie Kahwajy Reg	julatory	Affai			1			SUP	ERVISO	R DISTRIC	CT #3>		
	5 <u>-326-9'</u> 7	51	Title		Title	·	·			i			
Date 13.10			lephone)	No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.