

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF079060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, CO 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

87.5' FSL, 1145' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6719' GL

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

405

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T30N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Cementing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-20-89 Spud 12-1/4" surface hole at 12:01 a.m., 8-20-89. Drilled to 148'.

8-21-89 Drilled to surface hole TD at 328'. Ran 7 jts (310.02') 9-5/8", 36 #/ft, J-55, Lone Star casing. Notched collar at 325'. Cemented 9-5/8" casing with 250 sx (287 cf) Class B + 2% CaCl₂ + 1/4 #/sk LCM. Circulated 22 Bbls cement. Plug down at 2:00 p.m., 8-20-89. WOC. Pressure tested BOP and casing to 600 psig, held OK.

8-23-89 Drilled to estimated intermediate TD at 3430'.

8-24-89 Ran 80 jts (3426.09') 7", 23 #/ft, K-55 CF&I casing. Cement guide shoe at 3441', insert float at 3397'. Pumped 20 Bbls chemical wash ahead of 575 sx (955 cf) Class G 65/35 POZ with 6% gel + 0.6% FLA + 1/4 #/sk LCM + 1% CaCl₂. Tailed in with 150 sx (173 cf) Class G + 2% CaCl₂ + 1/4 #/sx LCM. Maximum pressure before bumping plug 1100 psig @ 6 BPM. Plug down at 2:45 a.m., 8-24-89. Circulated 33 Bbls of cement. No temperature survey.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark

TITLE Operations Manager

DATE Sert. 9, 1989

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

OCT 17 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side