

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078740
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		7. UNIT AGREEMENT NAME San Juan 30-5 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit A, 1189 FNL & 1171' FEL		8. FARM OR LEASE NAME
14. PERMIT NO. 30-039-24692		9. WELL NO. 209
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6206' GR		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30, 30N, 5W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER ☐ FRACTURE T ☐ SHOOT OR ACIDIZE ☐ REPAIR WELL ☐ (Other) ☐		PULL OR ALTER CASING ☐ MULTIPLE COMPLETE ☐ LONDON* ☐ CHANGE PLANE ☐		WATER SHUT-OFF ☐ FRACTURE TREATMENT ☐ SHOOTING OR ACIDIZING ☒ (Other) Spud, set casing		REPAIRING WELL ☐ ALTERING CASING ☐ ABANDONMENT* ☒	
OIL CON. DIV				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-30-90: MI & RU Aztec #30 rig. Spud 12-1/4" hole at 12:30 p.m. Set 9-5/8" 36# J-55 ST&C casing at 282' w/250 sx Class "B" cmt w/3% CaCl₂. Circ 70 sx. WOC 10.5 hrs. 24 hr compressive strength - 1500 psi. Tested casing, BOP, manifold, kelly cock and floor valve to 600 psi before drilling shoe.
- 5-02-90: TD'd 8-3/4" hole at 5:30 a.m. Set 7" 23# J-55 LT&C casing at 2916' w/500 sx 65/35 POZ cmt w/12% gel, 1/4# gelflake followed by 150 sx Class "B" cmt, 1/4# gelflake. Circ 215 sx cmt. ND BOP, set slips w/40,000#. Released rig 5-03-90.
- 5-10-90: TD'd hole at 3053'.
- 5-19-90; Set 5-1/2" 23# P-110 liner at 3029', top at 2774'. Ran GR-CCL from 3029-2700'. Perf'd liner 4 SPF from 2926'-3005'.
- 5-20-90: Set 2-7/8" tbg at 2980', expendable check at 2979', "F" nipple at 2947'. Released rig at 6:00 a.m.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Maples
(This space for Federal or State office use)

TITLE Asst. Regulation & Proration DATE May 25, 1990

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE JUN 18 1990

NEED

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY