

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

3160-5 INSTRUCTIONS  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-012331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

9. WELL NO.

211

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Section 31, T30N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Phillips Petroleum Company

3. ADDRESS OF OPERATOR  
300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit B, 1083' FNL & 182' FEL

14. PERMIT NO.  
30-039-24720

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6908'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-05-90 to 6-06-90

MIRU Aztec Well Service Rig #301. Spud 12 1/4" hole at 3:30 P.M. to 327'. Ran 9 5/8", 36#, K-55 ST & C Casing Set at 325.53'. Cement with 250 Sx Cl "B" with 3% Ca Cl, with 1/4# gelflake per sk. Circulated 22 Bbls. to surface. WOC

RECEIVED  
JUN 29 1990  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders  
(This space for Federal or State office use)

TITLE Supv. Regulatory Affairs

DATE June 11, 1990

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 27 1990

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY