

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. :

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 1083' FNL & 1821' FEL
Section 31, T30N, R5W

5. Lease Designation and Serial No.

NM-012331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 U #211

9. API Well No.

30-039-24720

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other install packer
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was completed in 1990 w/7" casing set @ 3531' and 5-1/2" liner set at 3667' (uncemented, TOL @ 3436'. Well has a dual tree. Note procedure to GIH w/packer.

1. Set blanking plug in 1.81" "F" Nipple at 3592'.
2. MIRU, blow down tubing. Load long string w/formation water.
3. ND WH & NU BOPs. NU snubbing unit.
4. COOH w/2-3/8" tubing.
5. RIH w/expendable plug, one jt of 2-7/8" tubing, "R" nipple, 7 jts of 2-7/8" tubing, Baker model FH hydraulic set packer, Baker model FL on/off tool, one jt 2-3/8" tubing, "F" nipple and land tubing +/- 5' above bottom perf (3666'). Set packer just above TOL. Check liner.
6. Change 2-7/8" rams to offset 2-3/8" rams. Release on/off tool. PU & land w/5'-10' separation between tool halves. Run new dual tubing hanger.
7. ND snubbing unit, ND BOPs & NU WH. Pull BPVs. Knock out expendable check.
8. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed

Felipe Chazador

Title

Regulatory Assistant

Date

2-28-97

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

MAR - 5 1997

Conditions of approval, if any: