Form 3160-5

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

·			Expires: March 31, 1993
	BUREAU OF LA	AND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			NM-012331
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name
	•	•	
Us	se "APPLICATION FOR F	PERMIT - " for such proposals	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE			7. If One of CA, Agreement Designation
1. Type of Well			San Juan 30-5 Unit
Oil Y Gas		HE(CIEHWIE!	8. Well Name and No.
2. Name of Operator	Other	/A/	# C1 22 5 H #011
Phillips Petrol	eum Company	412 APR 2 2 1999 C	SJ 30-5 U #211 9. API Well No.
3. Address and Telephone N			30-039-24720
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599 3456 (1) [1] [1]			10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			'
UNIT B, 1083 FNL & 1821 FEL			Basin Fruitland Coal
Section 31, T30	N, R5W		11. County or Parish, State
			Rio Arriba, NM
12. CHECK A	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SI	LIBMISSION	TYPE OF ACTIO	DN
Notice of	of Intent	Abandonment	Change of Plans
X Subsequ	. D →	Recompletion	New Construction
_ ∠ Subsequ	ent Report	Plugging Back	Non-Routine Fracturing
Final Al	handonment Notice	Casing Repair	Water Shut-Off
Final Abandonment Noti	bandonnient Notice	Altering Casing	Conversion to Injection
		X Other Remove packer	Dispose Water (Note: Report results of multiple completion on Well
give subsurface los	cations and measured and true verti	pertinent details, and give pertinent dates, including estimated date of stocal depths for all markers and zones pertinent to this work.)* Dlug. COOH. Set BPV in Donut. ND WH & N	
4/2/99 MI Key #18. RU packer loose &	B&R Wireline, Set p	pertinent details, and give pertinent dates, including estimated date of stocal depths for all markers and zones pertinent to this work.)* plug. COOH. Set BPV in Donut. ND WH & Now/2-3/8" tubing & set @ 3622' with "F" nipable check. RD & released rig. Turned we	tarting any proposed work. If well is directionally drilled NU BOPs. PT - OK. Worked ople set @ 3591'. ND BOPs &
give subsurface loc 4/2/99 MI Key #18. RU packer loose & NU WH. PT - OK	B&R Wireline, Set p	plug. COOH. Set BPV in Donut. ND WH & N w/2-3/8" tubing & set @ 3622' with "F" nig	NU BOPs. PT - OK. Worked ople set @ 3591'. ND BOPs & ell back over to production
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4/2/99 MI Key #18. RU packer loose & NU WH. PT - OK department. 14. I hereby certify that the Signed (This space for Federal Approved by	B&R Wireline, Set p COOH w/packer. RIH v . Pumped off expende The going is the and Arrece or Eure office use)	plug. COOH. Set BPV in Donut. ND WH & Nw/2-3/8" tubing & set @ 3622' with "F" nipable check. RD & released rig. Turned we	NU BOPs. PT - OK. Worked ople set @ 3591'. ND BOPs & ell back over to production
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