Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM \$1240

DISTRICT # P.O. Drawe DD, Artesla, NM \$8210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Energy, Munerais and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-29 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Openior Phillips Petroleum Co	ompany							n wa 039-2479	0	•-
Address	<u></u>				- •				-	
5525 Hwy 64 NEU 3004	, Farm	ingtor	, NM	8740				 		•.
essoo(s) for Filing (Check proper box)		Channelle In	T	44	U Othe	r (Please expla	iùq)			
kw Well	Oil	Change is	Dry Gas					•		
decompletion		4 Ou 🗍								
hange in Operator Li	Californ		Colocali							
d address of previous operator										
DESCRIPTION OF WELL	AND LE	ASE				•				
esas Name	Well No. Pool Name, Includ				ng Formation			(Lease Na		
San Juan 30-5 Unit	207 Basin Frui			tland Coal			Federal or Fee SF-078994			
ocation	20	90			7 a # ta	1	107		17 .	
Unit Letter	- :		_ Foot Fro	æ ™	South Line	bas	197 Fo	et From The _	West	Une
Section 18 Township	30)N	Range	51	J NA	IPM. R	io Arri	ba		County
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I. DESIGNATION OF TRAN	SPORT	ER OF O	IL ANI	D NATU	RAL GAS			and this fac		
hms of Authorized Transporter of Oil None	or Conde	densate Address (Give addre				ися арргона	copy of this Joi	M U 10 DE 30	· ·	
isme of Authorized Transporter of Casing	head Gas		or Dry (Gat [Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Com								Farming		
well produces oil or liquids,	Unit	Sec.	Twp.	Rec	ls gas actually		Whea		<u> </u>	
we location of tanks.	i	i	<u>i </u>	1			ii			
this production is commingled with that f	rom any o	her lease or	pool, give	comming	ing order sumb	er				
V. COMPLETION DATA		Oil Well		ias Well	New Well	Walana	Deepea	Piug Back	ime Park	Diff Res'v
Designate Type of Completion -	- (X)	JOH WEI		er Mell	Mem Mett	Mouroves	l Deches	Flug Back	bettie Mes A	
ate Spudded	Date Con	apl. Ready to	Prod.		Total Depth		#	P.B.T.D.		
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levations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth		
er (or stices	1				L			Depth Casing	Shoe	
	TUBING, CASING AND						_			
HOLE SIZE	C/	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
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. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		1	,		1		
IL WELL (Test must be after re	ecovery of	total volum	of load o	nil and mus	be equal to or	exceed top all	onable for th	is depth of he f	or full 21.hou	19 7
lets First New Oil Run To Tank	Date of T	cat			Producing Me	thod (Flow, p	unp, fas lift,	40 6	6 E A	No.
and the	Tubing Pressure			Casing Pressure			Chicke Size	- 0 0 10	92	
Staffer on 1ear	1				1			I AU	G 0 3 13	
				·					G 0 3 19	
	Oil - BW	L		· · · · · · · · · · · · · · · · · · ·	Water - Bbla			OIL	CON.	DIA
Actual Prod. During Test		L						OIL MOR	CON.	DIV
count Prod. During Test GAS WELL Jenual Prod. Test - MCF/D								OIL	CON.	DIA
GAS WELL Grand Prod. Test - MCF/D	Oil - Bbl	/Test			Water - Bbla. Bbla. Conder	шк/ММСБ		Gas MCF OIL	CON.	DIV
CAS WELL COUNTRY TOST	Oil - Bbl		ı(-m)		Water - Bbla	шк/ММСБ		OIL MOR	CON.	DIA
GAS WELL Count Prod. Test - MCF/D Setting Method (pitot, back pr.)	Oil - Bble	Test			Water - Bbla. Bbla. Conder	шк/ММСБ		Gas MCF OIL	CON.	DIA
CAS WELL CHAIN Frod. Test - MCF/D Setting Method (pitot, back pr.) 71. OPERATOR CERTIFIC	Oil - Bbl	Test (Shi	PLIAN	NCE	Water - Bbla. Bbla. Cooder Casing Press	sate/MMCF	NSERV	Gravity of C	CON. DIST.	i DIA
CAS WELL CHAIN Prod. Test - MCF/D Setting Method (pitos, back pr.) 71. OPERATOR CERTIFIC Thereby certify that the rules and regul	Length of Tubing P	Test (Shi	PLIAN cryatica		Water - Bbla. Bbla. Cooder Casing Press	sate/MMCF	NSERV	Gravity of Choke Size	CON. DIST.	i DIA
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.