

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Bl Paso Natural Gas Company		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with state requirements)* At surface 1075'N, 835'E At top prod. interval reported below At total depth		5. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. BENCH ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 30-6 Unit		7. PERMIT AGREEMENT NAME San Juan 30-6 Unit	
15. DATE SPUDDED 9-30-90		16. DATE T.D. REACHED 1-22-91		17. DATE COMPL. (Ready to prod.) 1-27-91		18. ELEVATIONS (DF, RMB, ST, GR, ETC.)* 6290'GL		19. ELEV. CASINGHEAD		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal		11. SEC. T. R. M. ON BLOCK AND SURVEY OR AREA Sec. 24, T-30-N, R-6-W NMPM	
20. TOTAL DEPTH, MD & TVD 3110'		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY* 1		23. INTERVALS DRILLED BY Rotary Tools Yes		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN none	
27. WAS WELL CORRED no													

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	228'	12 1/4"	189 cu.ft.	
7 "	20.0#	2944'	8 3/4"	1205 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2841'	3110'	did not	cmt	2 7/8"	3085'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2934-77', 3025-64', 3068-3108' (predrilled liner)		DEPTH (INTERVAL (MD))	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.
						1865 MCF-pitot gge	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
SI 285		SI 1464					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3075' 1626		35. LIST OF ATTACHMENTS none	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE 3-12-91	
SIGNED	TITLE Regulatory Affairs	DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TO
Ojo Alamo	2400	2495'	White, cr-gr ss.			
Kirtland	2495'	2888'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2888'	3110'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2400' 2495' 2888'	