Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-25155
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. E-347-39

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER
7. Lease Name or Unit Agreement Name: San Juan 30-5 Unit
2. Name of Operator: Phillips Petroleum Company
8. Well No. 53E
3. Address of Operator: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401
9. Pool name or Wildcat: Basin Dakota
4. Well Location
Unit Letter I : 1475 Feet From The South Line and 791 Feet From The East Line
Section 16 Township 30N Range 5W NMPM Rio Arriba County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
8-27-93	9-8-93	10-16-93	6441' GL 6438	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7908'	7893'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: Dakota 7790-7812', 7840-48' 7852-85'.
20. Was Directional Survey Made: No
21. Type Electric and Other Logs Run: GR-DEN-CNL, GR N, GR-Temp.
22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	316'	12-1/4"	250 sx Cl B+¼#sk Cellf. Cir 20 bbls pit	
7"	23#, K-55	3752'	8-3/4"	500 sx 65/35 POZ+150 51 bbls to pit	
4-1/2"	11.6# N-80	~~7908'~~ 7904	6-1/4"	434 sx 65/35 POZ+150 Cl B	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7712'	NO
4.7#. 1.81'	I.D.	

26. Perforation record (interval, size, and number)
Dakota Intervals
7790-7812', 7840'48' 7852-85'
1 spf total 67 (.35" dia) 120° phased holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7790-7885'	1225 Gal 10% Acetic Acid
7790-7885'	179,504 Gal 35# linear & x-link Gel w/414,00 20/40 Ottawa Sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
SI	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-22-93	24	3/4"			968	.5 BWPD	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
64 psi	342 psi			968 MCFPD	.5 BWPD	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SI Waiting on Connection
Test Witnessed By: James Arthur

NOV 1993
OIL CON. DIV.
DIST. 3

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ed Hasely Printed Name Ed Hasely Title Environ. Eng. Date 10-20-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2505'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2643'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3220'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5352'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5381'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5614'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6230'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6430'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7609'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7790	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5352'	5381	29'	Sandstone & Shale				
5381'	5614'	233'	Sandstone & Shale				
5614'	6230'	616'	Sandstone & Shale				
6230'	6430'	200'	Shale				
6430'	7609'	1179'	Saltstone & Shale				
7609	7659'	50'	Limestone & Shale				
7659'	7790'	131'	Shale				
7790'	7808'	18'	Sandstone & Shale				