Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED			
Budget Burcau No.	1004-0135		
Expires: March	31, 1993		

Expires:	March	31, 19	93
 Designat	on and	Serie	No

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SF - 078739

6. If Indian, Allortee or Tribe Name

1. Type of Well Other San Juan 30-5 Unit	SUBMI	7. If Unit or CA, Agreement Designation		
1. Name of Operator Phillips Petroleum Company 3. Address and Telephone No. 5525 Husy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412 4. Lexition of Wilf Groupe; Sec. T. R. M., or Survey Description) Unit H, 1403' FNL & 1165' FEL Section 22, T30N, R5W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intest			L	
Phillips Petroleum Company 3. Address and Telephone No. 5525 Huy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412 4. Location of Well (Footgas, Sec. T. R. M., or Survey Description) Unit H, 1403' FNL & 1165' FEL Section 22, T30N, R5W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Well XX Well Other			
3. Address and Telephone No. 5525 Havy 64 NBU 3004, Farmington, NM 87401 (505) 599–3412 10. In the control of	2. Name of Operator			
10. Field and Pool, or Exploratory Area 15.525 Havy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412 10. Field and Pool, or Exploratory Area 15.525 Havy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412 10. Field and Pool, or Exploratory Area 15.525 Havy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412 10. Field and Pool, or Exploratory Area 16. Field and Pool, or Exploratory Area 16. Field and Pool, or Exploratory Area 16. Basin Fruitland Coal 11. County or Parish, State Ric Arriba, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type OF SUBMISSION Type OF ACTION New Construction Notice of Intest Abandonment Change of Plans New Construction New Co	Phillips Petroleum Company		i	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit H., 1403' PNI & 1165' FEL Section 22, T30N, R5W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	3. Address and Telephone No.		30-039-25202	
Unit H., 1403' FNL & 1165' FEL Section 22, T30N, R5W II. County or Partsh, State Rio Arriba, NM II. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intext	5525 Hwy 64 NBU 3004, Farmingt	•	10. Field and Pool, or Exploratory Area	
Rio Arriba, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent	4. Location of Well (Footage, Sec., T., R., M., or Survey D	Description)	Basin Fruitland Coal	
Rio Arriba, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans New Construction	Unit H, 1403' FNL & 1165'	FEL	11. County or Parish, State	
TYPE OF SUBMISSION Notice of Intent	•		Rio Arriba, NM	
Notice of Intent	12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
Subsequent Report Recompletion New Construction Now Routine Fracturing Water Shut-Off Cusing Repair Conversion to Injection Dispose Water (Note: Report multi of multiple completion on well Conversion to Injection Conversion to Inject	TYPE OF SUBMISSION	TYPE OF ACTION		
Subsequent Report Final Abandonment Notice Casing Repair Water Shut-Off	Notice of Intent	Abandonment	Change of Plans	
Casing Repair		Recompletion	New Construction	
Casing Repair	Subsequent Report	Plugging Back	Non-Routine Fracturing	
Other Spud Dispose Water (Note: Report route of makingh completion on Well Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 7-29-92 Aztec Well Service #124 spudded 12-1/4" hole. Ran 9-5/8", K-55, 36# csg and set @ 280'. RU Dowell and cemented w/225 sx Class G cmt w/3% CaCl ₂ , 1/4# sk cello-flake @ 15.8 ppg yield 1.15 Ft ³ . Circulated 117 sx. Plug down @ 2100 hrs. WOC 7 hrs. NU BOP and pressure tested to 2000 psi - okay. AUG 2 51932 CIL COLL. The August of makingh completion on well completed with proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths of starting any proposed work. If well is directionally drilled give subsurface locations and set of starting any proposed work. If well is directionally drilled give subsurface locations and set of starting any proposed work. If well is directionally drilled give subsurface locations and set of starting any proposed work. If well is directionally drilled give subsurface locations and set of starting any proposed work. If well is directionally drilled give subsurface locations and set of starting any proposed work. If well is directionally drilled give subsurface locations and set of starti	•	Casing Repair	Water Shut-Off	
(Noc. Reporterulus of mahiple completion on Well Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of sturing any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 7-29-92 Aztec Well Service #124 spudded 12-1/4" hole. Ran 9-5/8", K-55, 36# csg and set @ 280'. RU Dowell and cemented w/225 sx Class G cmt w/3% CaCl ₂ , 1/4# sk cello-flake @ 15.8 ppg yield 1.15 Ft ³ . Circulated 117 sx. Plug down @ 2100 hrs. WoC 7 hrs. NU BOP and pressure tested to 2000 psi - okay. AUG2 51932 OIL COIL. AUG2 51932 OIL COIL. AUG2 51932	Final Abandonment Notice	Altering Casing	Conversion to Injection	
T-29-92 Aztec Well Service #124 spudded 12-1/4" hole. Ran 9-5/8", K-55, 36# csg and set @ 280'. RU Dowell and cemented w/225 sx Class G cmt w/3% Cacl ₂ , 1/4# sk cello-flake @ 15.8 ppg yield 1.15 Ft ³ . Circulated 117 sx. Plug down @ 2100 hrs. WOC 7 hrs. NU BOP and pressure tested to 2000 psi - okay. AUG 2 3 1892 CIL COLL. Conpletion or Recompletion Report and Log form.) Completion or Recompletion Report and Log form.) Receive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* AUG 2 3 1892 CIL COLL. AUG 2 3 1892 CIL COLL. AUG 2 3 1892		Other Spud	_ Dispose Water	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 7-29-92 Aztec Well Service #124 spudded 12-1/4" hole. Ran 9-5/8", K-55, 36# csg and set @ 280'. RU Dowell and cemented w/225 sx Class G cmt w/3% CaCl ₂ , 1/4# sk cello-flake @ 15.8 ppg yield 1.15 Ft ³ . Circulated 117 sx. Plug down @ 2100 hrs. WOC 7 hrs. NU BOP and pressure tested to 2000 psi - okay. AUG2 \$1932 OIL COIL. The August Au				
RECEIVED BLM AUG -4 PM 2: 22 FARMINGTON, N.M. AUG 2: 51932 OIL CON.	give subsurface locations and measured and true vertice 7-29-92 Aztec Well Service #124 spand set @ 280'. RU Dowell 1/4# sk cello-flake @ 15.8	cal depths for all markers and zones pertinent to this work.)* pudded 12-1/4" hole. Ran 9-5/8", and cemented w/225 sx Class G c 3 ppg yield 1.15 Ft ³ . Circulated	K-55, 36# csg mt w/3% CaCl ₂ , 117 sx. Plug	
14 I have been asset by the Location of KLITTIE and CONTEST	14. I hereby certify that the foregoing is true and correct	AUG2 51992	RECEIVED BLM 92 AUG -4 PM 2: 22 019 FARMINGTON, N.M.	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, actitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Title

Drilling Supervisor

ACCEPTED FOR RECORD

Date

8 - 3 - 92