

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25204
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-39
7. Lease Name or Unit Agreement Name San Juan 31-6 Unit
8. Well No. 38E
9. Pool name or Wildcat Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 8100' GL (unprepared)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Hwy 64, NBU 3004, Farmington, New Mexico 87401
4. Well Location Unit Letter B : 848 Feet From The North Line and 1843 Feet From The East Line Section 2 Township 30N Range 6W NMMP Rio Arriba County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-24-93
MI & RU Aztec #31. Spudded the 12-1/4" hole @ 0600 hrs on 9-25-93. Ran 9-5/8" 36# J-55 ST&C casing and set @ 342'. RU Western and cemented 250 sx Class B w/3% CaCl₂ + 1/2#/sk flocele. Displace with fr/water and bumped plug. Circ. 28 bbls of cement to pit. Total cement volume pumped was 52.5 bbls. WOC for 3 hrs. NU & pressure tested BOPs.

RECEIVED
SEP 29 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely Ed Hasely TITLE Environmental Engineer DATE 9-28-93

TYPE OR PRINT NAME Ed Hasely (505) 599-3460 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GIBLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 29 1993

CONDITIONS OF APPROVAL, IF ANY: