

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-039-25261

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

RECEIVED
 FEB - 8 1994

7. Lease Name or Unit Agreement Name
 San Juan 30-6 Unit

2. Name of Operator
 Meridian Oil Inc.

8. Well No.
 30R

3. Address of Operator
 PO Box 4289, Farmington, NM 87499

9. Pool name or Wildcat
 Blanco Mesa Verde

4. Well Location
 Unit Letter A : 1190 Feet From The North Line and 900 Feet From The East Line
 Section 20 Township 30 Range 6 NMPM Rio Arriba County

10. Date Spudded 08-24-93 11. Date T.D. Reached 09-02-93 12. Date Compl. (Ready to Prod.) 09-20-93 13. Elevations (DF & RKB, RT, GR, etc.) 6407' GR 14. Elev. Casinghead

15. Total Depth 6035' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 DIL/Epithermal Neut/Density/Temp/Micro-log/FMS shallow/NUMAR 20. Was Directional Survey Made

21. Type Electric and Other Logs Run
 Mesa Verde 4148-5818' 22. Was Well Cored
 yes

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	224'	12 1/4"	189 cu.ft.	
7"	20.0#	3635'	8 3/4"	1069 cu.ft.	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3449	6035	524 cu.ft.		2 3/8"	5691	

26. Perforation record (interval, size, and number)

4148-4607 0.33" 1 spf 15 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
5014-5370 0.33" 1 spf 20 holes	DEPTH INTERVAL
5443-5818 0.33" 1 spf 20 holes	AMOUNT AND KIND MATERIAL USED
	4148-4607 103,782 gal fluid; 62,400# sand
	5014-5370 152,166 gal fluid; 90,000# sand
	5443-5818 143,316 gal fluid; 80,000# sand

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
09-20-93	flowing, capable of commercial hydrocarbon prod.	shut in					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09-21-93	3 hrs	3/4"			2190		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
482	561			4359			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 to be sold Test Witnessed By
 D. Lingo

30. List Attachments
 none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Regulatory Rep. Title Peggy Bradfield Date 02-05-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2332	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2545/3024	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3330	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5230	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5250	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5532	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Ctzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2332	2545	213	Ojo Alamo				
2545	3024	479	Kirtland				
3024	3330	306	Fruitland				
3330	4140	810	Pic.Cliffs				
4140	5230	1090	Chacra				
5230	5250	20	Cliff House				
5250	5532	282	Menefee				
5532	6035	503	Pt.Lookout				