NMSF079484A et al. (WC) 3162.3-1 (07337)

Mr. Price M. Bayless P.O. Box 168 Farmington, NM 87499-0168 FEB 0 3 1995

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O[[L GOM, D[V. DIST. 2

Dear Mr. Bayless:

Reference is made to your Application for Permits to Drill (APD's) Well No. 9 Simms Com., 1645' FNL & 1045' FEL (SE1/4NE1/4), Sec. 12, T. 30 N., R. 04 W., Federal Lease No. NMSF 079484A, Rio Arriba County, New Mexico. Due to no report of drilling operations commencing prior to expiration, the subject APD has expired as of August 13, 1994 and is hereby returned. Any expired APD may be resubmitted at any time when definite drilling plans are formulated.

You are required to request surface rehabilitation instructions from this office, if any construction activities have occurred on the referenced drill site. If this office does not received comment within 30 days, it will be presumed that no construction occurred. Later discovery that construction activities have occurred, may result in assessment of liquidated damages.

Sincerely,

Is | Ken Townsend

Ken Townsend Chief, Branch of Drilling and Production

Enclosure

cc:

New Mexico Oil Conservation Div., Aztec, NM

ABANDOLLO LOCATION

orm 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE* (Other instructions on UNITED STATES

reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND BERIAL NO. BUREAU OF LAND MANAGEMENT 30-039-25296 SF-079484A APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK DRILL 🔽 DEEPEN [7. UNIT AGREEMENT NAME PLUG BACK [b. TYPE OF WELL WELL WELL X MULTIPLE Zone S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Simms Com Robert L. Bayless 9. WELL NO. 3. ADDRESS OF OPERATOR PO Box 168, Farmington, NM 87499 10. FIELD AND POOL, OR WILDCAT 2400 E. Blanco Pictured Cli 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLE AND SURVEY OR AREA 1645' FNL & 1045' FEL At proposed prod. zone Sec. 12, T30N, R4W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 15 miles northeast of Gobernador Rio Arriba NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATIONS 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMOR APPLIED FOR, ON THIS LEASE, FT. COMPLETED. 4185 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* This action is subject to technical and **ASAP** procedural review purchant to 49 OFR 8165.3 23. and appeal pursuant to 43 CPROPOSER CASING AND CEMENTING PROGRAM SUBJECT TO COMPLIANCE WITH ATTACHED SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH GENERAL REGINTREMENTSMENT 12 1/4 8 5/8 24.0# 120 50 ft3 7 7/8 4 1/2 10.5# 4185 955 ft3 Will drill 12 1/4" hole to 120 ft. and set 120 ft. 8 5/8", 24.0#/ft casing with 50 ft's Class B cement w/2% CaCl, circulated to surface. Will drill 7 7/8" hole to 4185 ft. with clear water, natural mud, and water loss control additives. No abnormal temperatures or pressures are expected. Induction and density logs will be run. Will use 2000 psi BOP stack. Production casing will be 4 1/2" 10.50#/ft J-55 new casing set at 4185 ft. w/ 955 ft' cement, circulated to surface. gas from this well is not dedicated. Estimated Tops: Pictured Cliffs 3759 ft Fruitland 3445 ft 1.0 180 Alaphae describe profosed program 180 proposal is to deep complement, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on proposal is to drill or deepen directionally, give pertinent data on proposal is to drill or deepen directionally, give pertinent data on proposal is to drill or deepen directionally, give pertinent data on proposal is to drill or deepen directionally, give pertinent data on proposal is to drill or deepen directionally, give pertinent data on proposal is to drill or deepen directionally, give pertinent data on proposal is to drill or deepen directionally, give pertinent data on proposal is to drill or deepen directionally, give pertinent data on proposal is to drill or deepen directionally, give pertinent data on the proposal is to drill or deepen directionally, give pertinent data on the proposal is to drill or deepen directionally, give pertinent data on the proposal is to drill or deepen directionally, give pertinent data on the proposal is to drill or deepen directionally, give pertinent data on the proposal is to drill or deepen directionally, give pertinent data on the proposal is to drill or deepen directionally, give pertinent data on the proposal is to drill or deepen directionally data or deepen directionally deepen directionally deepen direction data or deepen dir preventer program, if any 24 11-24-92 Petroleum Engineer TITLE DATE Bayless (This space for Federal or State office use) APPROVED PERMIT NO. APPROVAL DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

State of New Mexico gy, Minerals and Natural Resources Departmer

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT B. P.O. Drawer DD, Armeia, NM 88210

52 1'01 27 PH 12: 51

1000 Rio Bragos Rd., Aziec, NM 87410			GE DEDICATION F boundaries of the section	LAI	A CONTRACTOR
Operator ROBERT L. RAYLESS		SIMM	Com		Wall No. M.
Unit Letter Section 12	Towasile 30 N	Range 4 W		County MPM Ri	o Arriba
Actual Footage Location of Well: 1645 feet from the	North line a	ned 1045		from the Fa	st line
7077	Pormation ed Cliffs	Pool East B	lanco Pictured Cl	iffs EXT	Dedicated Acreage: 160
1. Outline the acreege dedicated 2. If more than one lease is ded 3. If more than one lease of differentization, force-pooling, etc. X Yes If answer is "no" list the owners this form if necessary.	to the subject well by colored cated to the well, outline each event ownership is dedicated to? No If some is "yes and tract descriptions which	and identify the own to the well, have the is if type of consolidation have actually been co	arks on the plat below. senship thereof (both as to sterest of all owners been Communitizationsolidated. (Use reverse s	working interest and consolidated by con on agreement ide of	in process.
No allowable will be assigned at or until a non-standard unit, elin 0 330 660 990 (320 (650	strating such interest, has been	a approved by the Di	visios.	·	
× 89 °57′ ₩ 4000	1900 2350 2840	2000 1500 79.50c	1000 500 1111111111111111111111111111111	I hereby	TOR CERTIFICATION or certify that the information sin in true and complete to the wholege and belief.
RESE 1 7 1993		+	Lot No. (TYP.)	Printed Name Price M. Position Petroleu Company	
OIL CON. DIV	(<u>)</u>		الماسم	SURVE I hereby certs on this plat actual survey supervision, a correct to th	nd that the same is true on the best of my browledge on
HES. 292	H.E.S.	7		Signature & Signat	9-9-92 am E Mahnke II #8466
N89'56'W		79.480	z.		、 の参加が YC

79.48cm

