

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

SF-079042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North East Blanco Unit #309

9. API Well No.

30-039-25312

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

D. Tallant

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Range, Sec., T., R., M., or Survey Description)

920' FSL, 860' FEL

Section

8

Township

30N

Range

7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other: Spud + Set

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 17.5" surface hole on 10-9-93 at 5:00 hrs. Drilled to 418'.

Set 13.375" 6 1/2" K-55 surface casing at 413'. Cemented with 450sx CL B. Circulated 10 BBLs to the surface.

Pressure tested casing to 1500 psi. Drilled a 9.625" hole to a depth of 3494' on 10-20-93. Set 9.625" 3 1/2" K-55 intermediate

casing at 3494'. Cemented with 1st Stg=270sx CL B, 2nd Stg=600sx Newco Lite, tail w/ 100 sx CL B. Circulated 50 BBLs to the surface. Pressure tested casing to 1500 psi.

Drilled a 8.75" hole to a depth of 7418' on 10-26-93. Set 7", 2 3/4", J-55 protective casing at 7418'. Cemented with 1st Stg=581sx CL B, 2nd Stg=282sx CL B TOC @ 3100'.

Drilled a 6.25" hole to a TD depth of 7955' on 11-3-93. Set 4.5", 1 1/2", N-80 Production Liner, Top at 7220', Bottom at 7955'. cemented with 110sx Premium CL G TOC @ 7220'.

Rig released at 12:00 hrs. on 11-3-93.

14. I hereby certify that the foregoing is true and correct

Signed D. Tallant Title Staff Asst Date 12-16-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 22 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATION

FARMINGTON DISTRICT OFFICE

\* See Instructions on Reverse Side

RY Jmm