

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Julie L. Acevedo

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

920FSL 860FEL Sec. 8 T 30N R 7W

5. Lease Designation and Serial No.

SF-079042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North East Blanco Unit #309

9. API Well No.

3003925312

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other P&A DK and Compl. PC

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to Plug Back the Dakota Horizon and perf and frac the Pictured Cliffs on the subject well.
See attached procedure for the your approval:

RECEIVED
JAN 18 1994
OIL CON. DIV.
DIST. 3

070 MANAGEMENT, NM

54 NOV - 3 AM 10:39

14. I hereby certify that the foregoing is true and correct

Signed

Julie L. Acevedo

Title

Sr. Staff Assistant

Date

11-01-1994

(This space for Federal or State office use)

Approved by

Title

APPROVED
AS AMENDED

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NOV 13 1994

DISTRICT MANAGER

Well Name:	<u>Northeast Blanco Unit No. 309</u>	Field:	Basin Dakota
Location:	sec 08-T30N-R07W, 920'FSL*860'FEL	API No.	30-033-25312
County:	Rio Arriba	State:	New Mexico
		Well Flac	710344

= Change in Procedure

Casing Program:

Casing String	Depth (ft.)	Hole Size (in.)	Casing Size (in.)	Casing Weight (lb/ft.)	Casing Grade	Thread	TOC (ft.)	Stg tool, TOL (ft.)
Surface	413	17.50	13.375	61	J-55	8R, ST&C	Surface	NA
Intermediate	3494	12.25	9.625	36	J-55	8R, LT&C	Surface	2699
Protective	7418	8.75	7.000	23	J-55	8R, LT&C	3100	4517
Prod. Liner	7955	6.25	4.500	11.6	N-80	8R, LT&C	TOL	7219
Tubing	7655	4.00	2.375					
TD	7955							
PBTD	7907							
Elev., KB	6273							
Elev., GL	6257							

Casing Properties: (no safety margin included)

Casing String	Casing Weight (lb/ft.)	Burst (psi.)	Collapse (psi.)	Joint St. (1000 lbs.)	Capacity (bbl/ft.)	Torque(ft. lbs.) Opt/Min/Max	Drift (in.)
Surface	61	3090	1540	595	0.1521	5950/4460/7440	12.359
Intermediate	36	3950	2020	453	0.0773	4530/3398/5663	8.765
Protective	23	4360	3270	313	0.0393	3130/2348/3913	6.241
Prod. Liner	11.6	7780	6350	223	0.0155	2280/1710/2850	3.875

Objectives:

- 1 Plug Back the Dakota horizon.
- 2 Perf and Frac Pictured Cliffs
- 3 Hook-up to sales and make money

Suggested Procedure:

- 1 MIRUSU. Install BOP. Check and report the bradenhead and intermediate casing pressures.
- 2 Tag fill and record PBTD. TOH w/ 2-3/8" tbg.
- 3 TIH w/ cmt ret. an set in 7" csg @ 7900'.
- 4 TIH w/ tbg and sting into cmt ret. Pump 20bbls cmt to P&A DK horizon.
- 5 Spot PA plug from 4995'-5800' w/ 32bbls of cmt.
- 6 Perf. PC w/ 3-1/8" HPC 120 deg. ph, 12.5gm charge (0.34 EHD)
@ 3177', 3181', 3185', 3190', 3192', 3194', 3210', 3214', 3218', 3231'.

- 7 Fracture stimulate PC as per Frac Shedule A
- 8 Shut the well in overnight. Flow back the well on a 1/4" choke for 8 hr. then open up to 1/2" choke.
- 9 Run in hole with production string and swab well if necessary. Flow test up tubing for 3 days through a choke. (record surface pressures, choke size and flow rates and obtain daily water samples). Inform Blackwood&Nichols of completion test and hookup date.
- 10 Once connected to sales, place the well on production. Contact Greg Grotke at 303-830-4079 for depth to land tubing and for production equipment. Turn operatorship over to Blackwood & Nichols.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:
NMSF-078497 (WC)
3162.3-2 (07337)

October 20, 1994

CERTIFIED - RETURN RECEIPT REQUESTED
Z 106 603 558

Mr. John Hampton
Amoco Production Company
P. O. Box 800
Denver, CO 80201

Dear Mr. Hampton:

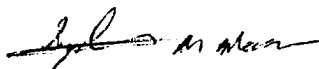
Reference is made to your well No. 309 North East Blanco Unit, 920' FSL & 860' FEL, Sec. 8, T. 30 N., R. 7 W., Rio Arriba County, New Mexico, Lease NMSF-078497. Also referenced is your Sundry Notice dated June 30, 1994, which stated the above-mentioned well would be plugged back to the Pictured Cliffs formation. You also stated on this Sundry Notice that the procedure would be submitted by September 1, 1994, which to date we have not received. You are required to submit your plug back procedure for the subject well within the time below.

You have 20 days to comply with this order. The 20 days commence upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 20 days will result in strict enforcement of 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such requests, including all supporting documents, must be filed in writing within 20-business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87504-0115. Such requests shall not result in a suspension of the orders unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions, please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,


for Ken Townsend
Chief, Branch of Drilling
and Production