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DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Ī	EQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1.			LUWAD	LE AND	AUTHURIZA	111011101						
 Operator N 							OGRID Number					
Burlington Resources Oil & Gas Company							14538					
PO Box 4289						,	Well name ch					
		New Mexico	87499			San Juan 30-	6 Unit #498R					
4. API Number 5. Pool Name								6. Pool Code				
30-039-25338 Basin Fruitl 7. Property Code 8. Property N				-			71629 9. Well Number					
7. Property Code				8. Property Name San Juan 30-6 Unit NP				498R				
<u>/4/1</u> П.		ce Location		Dan Juan J	5-5 Omt IVI		· ·	1				
ц. UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South lin	Feet from the	East/West line	County			
Of or lot no.	1		w 7	TOURIUM	1	North	2178	i i	Rio Arriba			
III.		m Hole Loc			2.17	1-1	2.79					
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	Feet from the	East/West line	County			
O1 01 101 110.	. Sevilon											
12. Ise Code	13. Producing M	lethod Code	14. Gas Conn	ection Date	15. C-129 Permit Nu	mber	16. C-129 Effective	Date	17. C-129 Expiration date			
F	Flowing											
III. Oil and	III. Oil and Gas Transporters											
18. Transporter	19. Transporte	r Name			20. POD	21. O/G		22. POD ULSTR Loca				
OGRID	and Ad	dress			<u> </u>	<u> </u>		and Descripti	on			
9018						0			ļ			
1.000	Giant Refini	ng										
14538	Dundin of T	Oggovenes Off	& Gos			G						
	Burlington I	Resources Oil	x Gas									
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			·					DIECE				
							Í					
IV. Produc	ced Water							MAR 1	4 1997			
23. POD					24. POD ULST	R Location and I	Description					
								തവ ദര				
V. Well C	ompletion l	Data										
25. Spud Date		26. Ready D	ate	27. TD		28. PBTD	28. PBTD 29		7 00 &			
30. Hole Size			31. Casing &	Tubing Size		32. Depth Set		33. Sacks Cement				
					· · · · · · · · · · · · · · · · · · ·	<u> </u>		<u> </u>				
			ļ	•		-		 				
						+		 				
V/ 117-11 7	Foot Dot-		1			1		<u> </u>				
VI. Well 7			1		36. Test Date	27 Tant I	20 The Danson		39. Csg. Pressure			
34. Date New Oil					30. 1est Date	37. Test Length	38. Tbg. Pressur	u	J. Cag. Hessure			
40. Choke Size 41. Oil			41. Oil		42. Water	43. Gas	44. AOF	·	45. Test Method			
41. Choke Size			0						Flowing			
			1			<u> </u>			·			
			<u> </u>		<u> </u>							
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to							OIL CONSE	ERVATION DIV	VISION			
	•		agon grven ab	uve is true and	complete to							
the best of my knowledge and belief.						Approved by:						
			<u> </u>	<u></u>				RVISOR DIST	RICT #1			
Signature	(<i>(</i> ,)	uld			Title:	- SUPE	HAISON DIST	THO I TO			
1166	K44 1)rach	uld			╡						
Printed Name						Approval Date: MAD 1 4 1997						
Peggy Bradfi	eld				4							
Domilatore Administrator												
Regulatory Administrator												
3/12/97 Telephone No. (505) 326-9700												
47. If this is a change of operator fill in the OGRID number and name of the previous operator												
<u></u>												
Previous Operator Signature Printed Name						Title		Date				