Dustrict I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD. Artesia. NM \$\$211-0719

Dustrict III

1000 Rio Brazos Rd., Aztec, NM \$7410

## State of New Mexico Marcal & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

Dustract IV PO Box 2088, Santa Pe, NM 87504-2088 MENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEPARTMENT ADD A ZONE Operator Name and Address. Phillips Petroleum Company MAY - 2 1994 5525 Hwv. 64, NBF 3004 API Number Farmington, NM 87401 COM DM20-039-25399 Property Code <sup>5</sup> Property Name · Well No. DOME R 009258 San Juan 30-5 Unit #231R Surface Location UL or lot se. Towaship Section Range Lot Ida Feet from the Feet from the East West Lac County 32 30% 2343√ South 809 West Rio Arriba <sup>8</sup> Proposed Bottom Hole Location If Different From Surface UL or lot so. Section Towaship Range Lot Ida Feet from the North/South Lac Feet from the Fact/West Lac County Proposed Pool 1 W/3.20 " Proposed Pool 2 4it Cant 71629 Work Type Code 12 Well Type Code 3 Cable/Rotary Lease Type Code Ground Level Elevation Ţ R ς 64501 Multiple Proposed Depth " Formation Not Contract " Sped Date Basin no 33501 Fruitland Coal <u>Unon Approval</u> <sup>21</sup> Proposed Casing and Cement Program Hale Sim Casing Size Casing weight/foot Setting Depth Secto of Cement **Estimated TOC** 12-1/4" 9-5/81 36# J-55 2501 150 sx C1 B surface 8-3/4"  $23^{\#}$ , K-55 3150' L: 500 sx C T: 150 Sx Cl surface 6-1/2" 5-1/2" 23# P-110 3315'-3050' \*\* Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive mae. Describe the blowout prevention program, if any. Use additional sheets if necessary. If the coal is cleated, a 5-1/2", 23# P-110 liner will be run in the open hole without being cemented. \*\* If the coal is not cleated, the well will be stimulated and open hole completed See attached drilling prognosis, mud program and BOP equipment. <sup>20</sup> I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION 5 1/3 99 of my knowledge and helief Tide: DEPUTY OIL & GAS INSPECTOR, DIST. #3 Ed Haselv Tide: Environmental/Regulatory Engineer Expiration Date A 1994 1995 Phone: Conditions of Approval: 4-29-94 505-500-3454 Attached 📮

Energy , Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

Submit to Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT I P.O. Box 1980, Hobbs, N.M. 88240

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator					Lease				Wall No.			
•	TPOLE	TUM CO			SAN JUAN 30-5			231R				
PHILLIPS PETROLEUM CO. Unit Letter   Section			Township		Range			County				
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6450		Fruitla	nd Coal	<del></del>					/			
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2. If m	ore than	one lease is	dedicated to the w	ell, outline e	ach and identify	the ownership ther	eof (both	as to working	interest and royalty).			
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitazation, force—pooling, etc.?												
-	. v		m No	lf answer	is "yes" type of	consolidation	Uniti	zed				
if answ	eris n	o" list the ow	ners and tract desc	riptions which	h have actually b	een consolidated. (	Use rever	se mide of				
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or until	Marole M	-standard unit	de liminating such	nterest, has	been approved by	the Division.						
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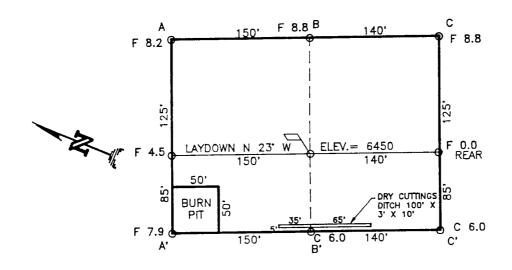
COMPANY: PHILLIPS PETROLEUM CO.

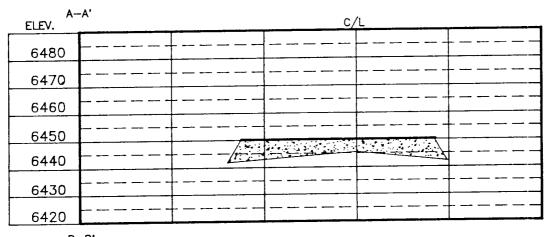
LEASE: SAN JUAN 30-5 UNIT No.231R

FOOTAGE: 2343 FSL, 809 FWL

SEC.: 32 TWN: T. 30 N. RNG: R. 5 W. NMPM

ELEVATION: 6450





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