## UNITED STATES

## DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT M MAIL ROUM

Type of Well  Type of Operator  MERIDIAN OLL  Type of Submission  Notice of Type of Well, Footage, Sec., T. R. M  Type of Well, Footage, Sec., T. R. M  Type of Submission  Notice of Intent  X Subsequent Report  Type of Action  Type of Action  Your owners of Country and State  Type of Submission  Type of Action  New Construction  New Construction  New Construction  Non-Routine Plansing  Type of Action  Type of Action  Type of Action  Non-Routine Plansing  Type of Action  Type of Action  Non-Routine Plansing  Altering Sade, Mon-Routine Plansing  Type of Action  Type of Action  Type of Action  Type of Action  New Construction  Non-Routine Plansing  Altering Sade, Mon-Routine Plansing  Type of Action  Type of Action  Type of Action  Non-Routine Plansing  Altering Sade, Mon-Routine Plansing  Type of Action  Type of Action  Non-Routine Plansing  Altering Casing Repair  Altering Casing Conversion  13. Describe Proposed or Completed Operations  14 Describe Proposed or Completed Operations  15 Tipe of Sade Sade Sade Sade Sade Sade Sade Sade			REAU OF HAND PRIMITE	<b>U</b> • ·		
Type of Well  SAN JUAN 30-6 Unit Agreement Name  Name of Operator  MERIDIAN ○ Unit Agreement Name  San Juan 30-6 Unit Hell Name & Number San Juan		Sunar	y Notices and Repo	TES SOCHETBS PH	1:09	
Name of Operator  MERIDIAN ○ □ Subsection  Address & Phone No. of Operator  For Box 4289, Farmington, IM :7498   508: 326-9700    4. Location of Well, Footage, Sec., T. R. M  155'FSL, 190'FML, Sec.14, T-30-N, R-7-W, IMEM  105'FSL, 190'FML, Sec.14, T-30-N, R-7-W, IMEM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Submission  Notice of Intent  Abanc Set Change of Plans  Notice of Intent  Albanc Set Change of Plans  Notice of Intent  Albanc Set Change of Plans  Non-Routine Fracturing  Recompletion  Pinal Abandonment  Altering Casing Repair  Conversion to Injection  Total Casing Repair  Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  10-4-95 MIRU, ND WH, NU BOF, TOOH W/2 3/8" thigh TIH W/7" RBP, set @ 3270', Load hole w/2* Kcl wrr. PT RBP to 2500 psi, OK, Dump 2 sx sd on RBP, TOOH.  10-5-95 RU, Perf Pictured Cliffs @ 3176-3218' W/42 holes total.  10-6-95 TIH to 3228', Spot 5 bbl 15: Mel, TOOH, Reperf Pictured Cliffs w/1 SPF @ 3176-3218' W/42 holes total. Acidize w/32 bbl 15: Hell, TIH W/SAP tool, pump 10-8-95 Blow well & CO.  10-8-95 Blow well & CO.  10-8-95 Blow well & CO.  10-8-95 Slow well & CO.  10-8-95	Typ	e of Well	60T 2 3 1995	巴070 FATAMAGIC	ν <b>Ν, ΝΜ</b> ε.	NM-012573 If Indian, All. or
MERIDIAN ©ML  3. Address & Phone No. of Operator 50 Box 4289, Farmington, IM 97499 505: 326-9700  4. Location of Well, Footage, Sec., T. R. M  30-039-25400  4. Location of Well, Footage, Sec., T. R. M  30-039-25400  30-039-25400  30-039-25400  31-039-254		CM2		M/o 	7.	Unit Agreement Name
1. Address & Phone No. or Operator 1. FO Box 4289, farmington, INM 57499 .508. 326-9700 1. Location of Well, Footage, Sec., T. R. M 1. Location of Well, Footage, Sec., T. R. M 1. Estimated the second of Well, Footage, Sec., T. R. M 1. Estimated the second of Well, Footage, Sec., T. R. M 1. Estimated the second of Well, Footage, Sec., T. R. M 1. Estimated the second of Well, Footage, Sec., T. R. M 1. Estimated the second of Well, Footage, Sec., T. R. M 1. Estimated the second of Well, Footage, Sec., T. R. M 1. Estimated the second of Well and Second Middeat, Navajo City Pootage, Sec., T. R. M 1. Estimated the second of Well and Second Middeat, Navajo City Pootage, Sec., T. R. M 1. Estimated the second of Well and Second Middeat, Navajo City Pootage, Sec., T. R. M 1. Estimated the second of Well and Second Middeat, Secon					€.	Well Name & Number
Location of Well, Footage, Sec., T. M.	3. Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 .505: 326-9700				ē.	API Well No.
NSL-3384-A  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Recompletion Non-Routine Fracturing Recompletion Non-Routine Fracturing Repair Water Shut off Conversion to Injection Altering Casing Again Other - Unsuccessful recompletion - Pictured Cliffs plugged and abandoned  10-4-95 MIRU. ND WH. ND BOP. TOOH W/2 3/8" tbg. TIH w/7" RBP, set @ 3270'. Load hole w/2: Kcl wcr. PT RBP to 2500 psi, OK. Dump 2 sx sd on RBP. TOOH. 10-5-95 RU. Perf Pictured Cliffs @ 3176-3218' w/42 holes total. 10-6-95 RU. Perf Pictured Cliffs @ 3176-3218' w/42 holes total. 110-6-95 RU. Perf Pictured Cliffs @ 3176-3218' w/42 holes total. 110-6-95 RU. Perf Pictured Cliffs w/325 bbl 15: Hcl. TOOH. Reperf Pictured Cliffs w/1 SPF @ 3176-3218' w/42 holes total. Acidize w/32 bbl 15% Hcl. TIH w/SAP tool, pump 110-7-95 Frac Pictured Cliffs w/325 bbl 30# linear gel, 89,000# 20/40 Arizona sd, 10-8-95 Slow well & CO. 10-9-95 TOOH. TIH w/retrieving head, blow well & CO. Latch RBP, TOOH. RU, ran after frac log @ 3100-3300'. RD. TIH, blow well & CO. TOOH. TIH w/7" RBP, set @ 3270'. Load hole w/2' Kcl wtr. PT RBP to 3000 psi/15 min, OK. RD. Reset pkr @ 3020'. Load backside w/22' Kcl wtr. PT RBP to 3000 psi/15 min, OK. RD. Reset pkr @ 3020'. Load backside w/22' Kcl wtr. Trap 500 psi on backside.  Continued on back  Title Regulatory Administrator Date 10/17/95  This space for Federal or State Office use! APPROVED BY CONDITION OF APPROVAL, if any:	4. <b>Loc</b>	ation of Well, Foota	age, Sec., T, R, M 14, T-30-N, R-7-W,	MPM	10.	Wildcat; Navajo City PC
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Notice of Intent  Recompletion  Recompletion  Recompletion  Plugging Back  Non-Routine Fracturing  Aband ment  Casing Repair  Water Shut off  Final Abandonment  Nother - Unsuccessful recompletion - Pictured Cliffs  Plugging Back  Non-Routine Fractured Cliffs  Altering Casing  Conversion to Injection  Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  Rull ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/7" RBP, set @ 3270'. Load hole  w/2* Kcl wtr. PT RBP to 2500 psi, OK. Dump 2 sx sd on RBP. TOOH.  10-5-95  RU. Perf Pictured Cliffs @ 3176-3219' w/42 holes total.  10-6-95  TIH to 3228'. Spot 5 bbl 15- Hcl. TOOH. Reperf Pictured Cliffs w/1 SPF @  3176-3218' w/42 holes total. Acidize w/32 bbl 15s Hcl. TIH w/SAP tool, pump  54 bbl total 28- Hcl. TOOH w/SAP tool.  10-7-95  Frac Pictured Cliffs w/325 bbl 30# linear gel, 89,000# 20/40 Arizona sd,  520,000 SCF N2. Co after frac.  10-8-95  Blow well & CO.  10-9-95  TOOH. TIH w/retrieving head, blow well & CO. Latch RBP, TOOH. RU, ran after  frac log @ 3100-3300'. RD. TIH, blow well & CO. TOOH. TIH w/7" RBP, set @  3275'. RBP did not hold. TIH w/retrieving head, latch RBP, TOOH. TIH  w/4 1/2" 2RP, set @ 3400'. Dump 2 sx sd on RBP. RD. TIH w/7" pkr, set @  3270'. Load hole w/2* Kcl wtr. PT RBP to 3000 psi/15 min, OK. RD. Reset  pkr @ 3020'. Load backside w/2* Kcl wtr. Trap 500 psi on backside.  Continued on back  Continued on back  Title Regulatory Administrator Date 10/17/95  This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:		NCI3384-A			11.	
Type of Submission    Notice of Intent				OF NOTICE DED	ORT OTHER	DATA
Notice of Intent  Recompletion  Recompletion  New Construction  New Construction  New Construction  New Construction  New Construction  Non-Routine Fracturing  Casing Repair  Attering Casing Conversion to Injection  Attering Casing Repair  Other - Unsuccessful recompletion - Pictured Cliffs  plugged and abandoned  10-4-95 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/7" RBP, set @ 3270'. Load hole  w/2 kCl wrr. PT RBP to 2500 psi, OK. Dump 2 sx sd on RBP. TOOH.  10-5-95 RU. Perf Pictured Cliffs @ 3176-3218' w/42 holes total.  10-6-95 TIH to 3228'. Spot 5 bbl 15' Hcl. TOOH. Reperf Pictured Cliffs w/1 SPF @  10-7-95 Frac Pictured Cliffs w/325 bbl 30# linear gel, 89,000# 20/40 Arizona sd,  520,000 SCF N2. Co after frac.  10-8-95 Blow well & CO.  10-9-95 Blow well & CO.  10-9-95 Blow well & CO.  10-9-95 TOOH. TIH w/retrieving head, blow well & CO. Latch RBP, TOOH. RU, ran after  frac log @ 3100-3300'. RD. TIH, blow well & CO. TOOH. TIH w/7" RBP, set @ 3275'. RBP did not hold. TIH w/retrieving head, latch RBP, TOOH. TIH  w/4 1/2" RBP, set @ 3400'. Dump 2 sx sd on RBP. RD. TIH w/7" pkr, set @ 3270'. Load hole w/2' kCl wtr. PT RBP to 3000 psi/15 min, OK. RD. Reset  pkr @ 3020'. Load backside w/22 kCl wtr. Trap 500 psi on backside.  Continued on back  Title Regulatory Administrator Date 10/17/95  This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:	12. C	ECK APPROPRIATE BOX	TO INDICATE NATUR	Type of Action	ORI, OILL	
Recompletion New Construction  Plugging Back Non-Routine Fracturing  Recompletion New Construction  Plugging Back Non-Routine Fracturing  Recompletion Non-Routine Fracturing  Recompletion Non-Routine Fracturing  Water Shut off  Conversion to Injection  Conversion to Injection  Altering Casing Conversion to Injection  Plugging and abandoned  Recompletion - Pictured Cliffs  plugjed and abandoned  10-4-95 MIRU. ND WH. MU BOP. TOOH w/2 3/8" tbg. TIH w/7" RBP, set @ 3270'. Load hole  w/2* Kcl wtr. PT RBP to 2500 psi, OK. Dump 2 sx sd on RBP. TOOH.  10-5-95 RU. Perf Pictured Cliffs @ 3176-3218' w/42 holes total.  10-6-95 TIH to 3228'. Spot 5 bbl 15* Hcl. TOOH. Reperf Pictured Cliffs w/1 SPF @  3176-3218' w/42 holes total. Acidize w/32 bbl 15* Hcl. TIH w/SAP tool.  10-7-95 Frac Pictured Cliffs w/325 bbl 30# linear gel, 89,000# 20/40 Arizona sd,  Frac Pictured Cliffs w/325 bbl 30# linear gel, 89,000# 20/40 Arizona sd,  520,000 SCF N2. CO after frac.  10-8-95 Blow well & CO.  10-9-95 TOOH. TIH w/retrieving head, blow well & CO. Latch RBP, TOOH. RU, ran after  frac log @ 3100-3300'. RD. TIH, blow well & CO. TOOH. TIH w/7" RBP, set @  3275'. RBP did not hold. TIH w/retrieving head, latch RBP, TOOH. TIH  w/4 1/2" RBP, set @ 3400'. Dump 2 sx sd on RBP. RD. TIH w/7" pkr, set @  3270'. Load hole w/2* Kcl wtr. PT RBP to 3000 psi/15 min, OK. RD. Reset  pkr @ 3020'. Load backside w/22 Kcl wtr. Trap 500 psi on backside.  Continued on back  Continued on back  Title Regulatory Administrator Date 10/17/95  This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:	ТУ	oe of Submission	nt Abanc	ch Ch	ange of Pl	ans
Describe Proposed or Completed Operations  10-4-95 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/7" RBP, set @ 3270'. Load hole w/2° Kcl wtr. PT RBP to 2500 psi, OK. Dump 2 sx sd on RBP. TOOH.  10-5-95 RU. Perf Pictured Cliffs @ 3176-3218' w/42 holes total. 10-6-95 TIH to 3228'. Spot 5 bbl 15° Hcl. TOOH. Reperf Pictured Cliffs w/1 SPF @ 3176-3218' w/42 holes total. Acidize w/32 bbl 15° Hcl. TIH w/SAP tool, pump 54 bbl total 28° Hcl. TOOH w/SAP tool.  10-7-95 Frac Pictured Cliffs w/325 bbl 30# linear gel, 89,000# 20/40 Arizona sd, 520,000 SCF N2. CO after frac.  10-8-95 Blow well & CO. 10-9-95 TOOH. TIH w/retrieving head, blow well & CO. Latch RBP, TOOH. RU, ran after frac log @ 3100-3300'. RD. TIH, blow well & CO. TOOH. TIH w/7" RBP, set @ 3275'. RBP did not hold. TIH w/retrieving head, latch RBP, TOOH TIH w/4 1/2" RBP, set @ 3400'. Dump 2 sx sd on RBP. RD. TIH w/7" pkr, set @ 3270'. Load hole w/2° Kcl wtr. PT RBP to 3000 psi/15 min, OK. RD. Reset pkr @ 3020'. Load backside w/2° Kcl wtr. Trap 500 psi on backside.  Continued on back  Title Regulatory Administrator Date 10/17/95  This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any:		Notice of life	Recomp	Letion Ne	w Construc	tion
Describe Proposed or Completed Operations  10-4-95 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/7" RBP, set @ 3270'. Load hole w/2° Kcl wtr. PT RBP to 2500 psi, OK. Dump 2 sx sd on RBP. TOOH.  10-5-95 RU. Perf Pictured Cliffs @ 3176-3218' w/42 holes total. 10-6-95 TIH to 3228'. Spot 5 bbl 15° Hcl. TOOH. Reperf Pictured Cliffs w/1 SPF @ 3176-3218' w/42 holes total. Acidize w/32 bbl 15° Hcl. TIH w/SAP tool, pump 54 bbl total 28° Hcl. TOOH w/SAP tool.  10-7-95 Frac Pictured Cliffs w/325 bbl 30# linear gel, 89,000# 20/40 Arizona sd, 520,000 SCF N2. CO after frac.  10-8-95 Blow well & CO. 10-9-95 TOOH. TIH w/retrieving head, blow well & CO. Latch RBP, TOOH. RU, ran after frac log @ 3100-3300'. RD. TIH, blow well & CO. TOOH. TIH w/7" RBP, set @ 3275'. RBP did not hold. TIH w/retrieving head, latch RBP, TOOH TIH w/4 1/2" RBP, set @ 3400'. Dump 2 sx sd on RBP. RD. TIH w/7" pkr, set @ 3270'. Load hole w/2° Kcl wtr. PT RBP to 3000 psi/15 min, OK. RD. Reset pkr @ 3020'. Load backside w/2° Kcl wtr. Trap 500 psi on backside.  Continued on back  Title Regulatory Administrator Date 10/17/95  This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any:		X Subsequent Rep	ortPluggi	ng Back No	n-Routine	Fracturing
Describe Proposed or Completed Operations  10-4-95 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/7" RBP, set @ 3270'. Load hole w/2° Kcl wtr. PT RBP to 2500 psi, OK. Dump 2 sx sd on RBP. TOOH.  10-5-95 RU. Perf Pictured Cliffs @ 3176-3218' w/42 holes total. 10-6-95 TIH to 3228'. Spot 5 bbl 15° Hcl. TOOH. Reperf Pictured Cliffs w/1 SPF @ 3176-3218' w/42 holes total. Acidize w/32 bbl 15° Hcl. TIH w/SAP tool, pump 54 bbl total 28° Hcl. TOOH w/SAP tool.  10-7-95 Frac Pictured Cliffs w/325 bbl 30# linear gel, 89,000# 20/40 Arizona sd, 520,000 SCF N2. CO after frac.  10-8-95 Blow well & CO. 10-9-95 TOOH. TIH w/retrieving head, blow well & CO. Latch RBP, TOOH. RU, ran after frac log @ 3100-3300'. RD. TIH, blow well & CO. TOOH. TIH w/7" RBP, set @ 3275'. RBP did not hold. TIH w/retrieving head, latch RBP, TOOH TIH w/4 1/2" RBP, set @ 3400'. Dump 2 sx sd on RBP. RD. TIH w/7" pkr, set @ 3270'. Load hole w/2° Kcl wtr. PT RBP to 3000 psi/15 min, OK. RD. Reset pkr @ 3020'. Load backside w/2° Kcl wtr. Trap 500 psi on backside.  Continued on back  Title Regulatory Administrator Date 10/17/95  This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any:			Casing	Repair Wa	ter Shut o	o Injection
10-4-95 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/7" RBP, set @ 3270'. Load hole w/2* Kcl wtr. PT RBP to 2500 psi, OK. Dump 2 sx sd on RBP. TOOH.  10-5-95 RU. Perf Pictured Cliffs @ 3176-3213' w/42 holes total. 10-6-95 TIH to 3228'. Spot 5 bbl 15- Hcl. TOOH. Reperf Pictured Cliffs w/1 SPF @ 3176-3218' w/42 holes total. Acidize w/32 bbl 15* Hcl. TIH w/SAP tool, pump 54 bbl total 28* Hcl. TOOH w/SAP tool.  10-7-95 Frac Pictured Cliffs w/325 bbl 30# linear gel, 89,000# 20/40 Arizona sd, 520,000 SCF NZ. CO after frac.  10-8-95 Blow well & CO. 10-9-95 TOOH. TIH w/retrieving head, blow well & CO. Latch RBP, TOOH. RU, ran after frac log @ 3100-3300'. RB. TIH, blow well & CO. TOOH. TIH w/7" RBP, set @ frac log @ 3100-3300'. RB. TIH, blow well & CO. TOOH. TIH w/7" RBP, set @ 3275'. RBP did not hold. TIH w/retrieving head, latch RBP, TOOH. TIH w/4 1/2" 2BP, set @ 3400'. Dump 2 sx sd on RBP. RD. TIH w/7" pkr, set @ 3270'. Load hole w/2* Kcl wtr. PT RBP to 3000 psi/15 min, OK. RD. Reset pkr @ 3020'. Load backside w/2* Kcl wtr. Trap 500 psi on backside.  Continued on back  14 I hereby cerrify that the foregoing is true and correct.  Signed		Final Abandonm	entAlteri XOther	- Unsuccessiul i	ecompre cre	II LICCUIO
MIRU. ND WH. MU BOP. TOOH w/2 3/8" tbg. TIH w/7" RBP, set @ 3270'. Load hole w/2% Kcl wtr. PT RBP to 2500 psi, OK. Dump 2 sx sd on RBP. TOOH.  10-5-95 RU. Perf Pictured Cliffs @ 3176-3218' w/42 holes total. 10-6-95 TIH to 3228'. Spot 5 bbl 15° Hcl. TOOH. Reperf Pictured Cliffs w/1 SPF @ 3176-3218' w/42 holes total. Acidize w/32 bbl 15% Hcl. TIH w/SAP tool, pump 54 bbl total 28° Hcl. TOOH w/SAP tool.  10-7-95 Frac Pictured Cliffs w/325 bbl 30# linear gel, 89,000# 20/40 Arizona sd, 520,000 SCF N2. CO after frac.  10-8-95 Blow well & CO. 10-9-95 TOOH. TIH w/retrieving head, blow well & CO. Latch RBP, TOOH. RU, ran after frac log @ 3100-3300'. RD. TIH, blow well & CO. TOOH. TIH w/7" RBP, set @ 3275'. RBP did not hold. TIH w/retrieving head, latch RBP, TOOH. TIH w/4 1/2" RBP, set @ 3400'. Dump 2 sx sd on RBP. RD. TIH w/7" pkr, set @ 3270'. Load hole w/2° Kcl wtr. PT RBP to 3000 psi/15 min, OK. RD. Reset pkr @ 3020'. Load backside w/2° Kcl wtr. Trap 500 psi on backside.  Continued on back  14 I hereby certify that the foregoing is true and correct.  Signed MANUMENT Title Regulatory Administrator Date 10/17/95  Title Space for Federal or State Office use) APPROVED BY Title Date Date Date ACCEPTED FOR RECORD	13	Describe Proposed o	r Completed Operat			
TIH to 3228'. Spot 5 bbl 15- Hell. 100H. Repert 11 15 Hell. TIH w/SAP tool, pump 3176-3218' w/42 holes total. Acidize w/32 bbl 15's Hel. TIH w/SAP tool, 54 bbl total 28' Hel. TOOH w/SAP tool.  10-7-95 Frac Pictured Cliffs w/325 bbl 30# linear gel, 89,000# 20/40 Arizona sd, 520,000 SCF N2. CO after frac.  10-8-95 Blow well & CO. 10-9-95 TOOH. TIH w/retrieving head, blow well & CO. Latch RBP, TOOH. RU, ran after frac log @ 3100-3300'. RD. TIH, blow well & CO. TOOH. TIH w/7" RBP, set @ 3275'. RBP did not hold. TIH w/retrieving head, latch RBP, TOOH. TIH w/4 1/2" RBP, set @ 3400'. Dump 2 sx sd on RBP. RD. TIH w/7" pkr, set @ 3270'. Load hole w/2 Kcl wtr. PT RBP to 3000 psi/15 min, OK. RD. Reset pkr @ 3020'. Load backside w/2 Kcl wtr. Trap 500 psi on backside.  Continued on back  Continued on back  Title Regulatory Administrator Date 10/17/95  This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any:	13.	10-4-95 MIRU. ND W	H. NU BOP. TOOH W/	2 3/8" tbg. TIH	2 3A 3U U	ii iibi i i i i i i i i i i i i i i i i
10-7-95 Frac Pictured Cliffs w/325 bbl 30# linear gel, 89,000# 20/40 Arizona sd, 520,000 ScF N2. CO after frac.  10-8-95 Blow well & CO. 10-9-95 TOOH. TIH w/retrieving head, blow well & CO. Latch RBP, TOOH. RU, ran after frac log @ 3100-3300'. RD. TIH, blow well & CO. TOOH. TIH w/7" RBP, set @ 10-9-95 TOOH. TIH w/retrieving head, latch RBP, TOOH. TIH w/7" RBP, set @ 3275'. RBP did not hold. TIH w/retrieving head, latch RBP, TOOH. TIH w/4 1/2" RBP, set @ 3400'. Dump 2 sx sd on RBP. RD. TIH w/7" pkr, set @ 3270'. Load hole w/2° Kcl wtr. PT RBP to 3000 psi/15 min, OK. RD. Reset pkr @ 3020'. Load hole w/2° Kcl wtr. Trap 500 psi on backside.  Continued on back  Continued on back  Title Regulatory Administrator Date 10/17/95  This space for Federal or State Office use)  APPROVED BY CONDITION OF APPROVAL, if any:		10-5-95 RU. Perf E 10-6-95 TIH to 322	Pictured Cliffs @ 3 8'. Spot 5 bbl 15 8' w/42 holes tota	176-3218' W/42 F Hcl. TOOH. Repe l. Acidize W/32	ores cocar arf Picture	ed Cliffs w/l SPF @
Blow well & CO. 10-9-95 TOOH. TIH w/retrieving head, blow well & CO. Latch RBP, TOOH. RU, ran after frac log @ 3100-3300'. RD. TIH, blow well & CO. TOOH. TIH w/7" RBP, set @ 3275'. RBP did not hold. TIH w/retrieving head, latch RBP, TOOH. TIH w/4 1/2" RBP, set @ 3400'. Dump 2 sx sd on RBP. RD. TIH w/7" pkr, set @ 3270'. Load hole w/2* Kcl wtr. PT RBP to 3000 psi/15 min, OK. RD. Reset pkr @ 3020'. Load backside w/2* Kcl wtr. Trap 500 psi on backside.  Continued on back  Continued on back  Title Regulatory Administrator Date 10/17/95  This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any:		10-7-95 Frac Pictu	red Cliffs w/325 b	bl 30# linear ge	el, 89,000	‡ 20/40 Arizona sd,
I hereby certify that the foregoing is true and correct.  Signed In the Foregoing is true and correct.  Title Regulatory Administrator Date 10/17/95  This space for Federal or State Office use)  APPROVED BY CONDITION OF APPROVAL, if any:		10-8-95 Blow well 10-9-95 TOOH. TIH frac log 3275'. F w/4 1/2' 3270'. I pkr @ 30	& CO.  w/retrieving head,  g @ 3100-3300'. RD.  RBP did not hold. T  ' RBP, set @ 3400'.  Load hole w/2° Kcl  D20'. Load backside	blow well & CO TIH, blow well TH w/retrieving Dump 2 sx sd or wtr. PT RBP to 3 w/2% Kcl wtr. 5	head, late RBP. RD. 3000 psi/15	th RBP, TOOH. TIH TIH w/7" pkr, set @ 5 min, OK. RD. Reset
Title Regulatory Administrator Date 10/17/95	14/	I hereby certify t	hat the foregoing	is true and corr	ect.	
APPROVED BY TITLE BUT ACCEPTED FOR RECORD CONDITION OF APPROVAL, if any:	-(	// X	•			te 10/17/95
CONDITION OF ATTROVILLY 11 and	APPR	OVED BY	TitI	e) e	Date	ACCEPTED FOR RECORD
	COND	TTION OF APPROVAL, 1	r any.			_

FARMINGTON DISTRICT OFFICE BY