

Submit 3 Copies
to Appropriate
District OfficeState of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 1-1-89DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-25416

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

E-178-9

7. Lease Name or Unit Agreement Name

IRED STATE (14133)

8. Well No.

1R

9. Pool name or Wildcat

Blanco Mesaverde (72319)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☐GAS
WELL ☒OTHER ☐

2. Name of Operator

Merrion Oil & Gas Corp. (014634)

3. Address of Operator

P. O. Box 840, Farmington, NM 87499

4. Well Location

Unit Letter M : 1050 Feet From The South Line and 790 Feet From The West LineSection 32 Township 30N Range 7W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6191' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: TD & Csg & Cmt Rpt ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/09/94

TD 6-1/4" hole at 5450'. Circulate. TOH for logs, strap out, LDDCs. Ran Compensated Density-Neutron-Dual Induction Logs. Ran 4-1/2" liner and 3-1/2" DP, tag TD, no fill. Cemented 4-1/2" liner as follows: Pumped 15 bbls water ahead of 325 sx Class 'B' neat cement, mixed at 1.18 cu.ft./sx, 15.6#/gal = 68 bbls slurry, drop wiper plug, displaced to float collar with 58.5 bbls water. Bump plug 750 psi. Check float, held OK, release press load backside with 64 bbls water, reverse clean with 45 bbls water, 2 bbls good cement to surface. Plug down at 3:00 AM 7-10-94. RDMOL Walters Drilling Rig No. 4 on 4/10/94. WOCT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Steven S. Dunn

TITLE

Operations Manager

DATE

7/11/94

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUL 12 1994

CONDITIONS OF APPROVAL, IF ANY: