

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 328-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FSL, 1650' FEL, Sec. 13, T-30-N, R-7-W, NMPM

5. Lease Number

NM-012293

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

Well Name & Number

San Juan 30-6 U #71A

9. API Well No.

30-039-25424

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Surface commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to surface commingle the subject well using the following procedure:

Shut the well in by closing the tubing and casing valves for both the Mesaverde and Dakota zones. Re-manifold the two 2" sales lines coming from the wellhead to meet at a 3" header near the wellhead. Lay 3" line from this header to the separator, and from the separator to the sales line. Return the well to production.

Attached are copies of:

Map showing leases and wells

Schematic diagram of proposed flow lines and equipment

Monthly production

Proposed production allocation

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 7/11/01

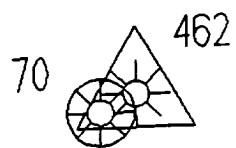
(This space for Federal or State Office use)

APPROVED BY [Signature] Title Date AUG 21 2001

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

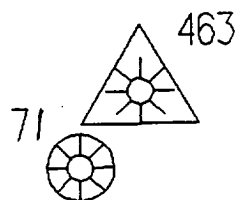
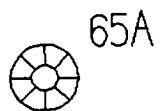


S.J.30-6 Unit

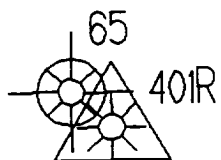
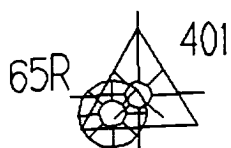
7

NM 115U, 22

NM 8957



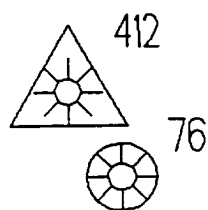
13



71A
PROPOSED
SURFACE
COMMINGLE

S.J.30-6 Unit

NM 2104 ,22



24

Burlington Resources

DPNO: 3607201 FOREMAN: 333 SWITCHER 347

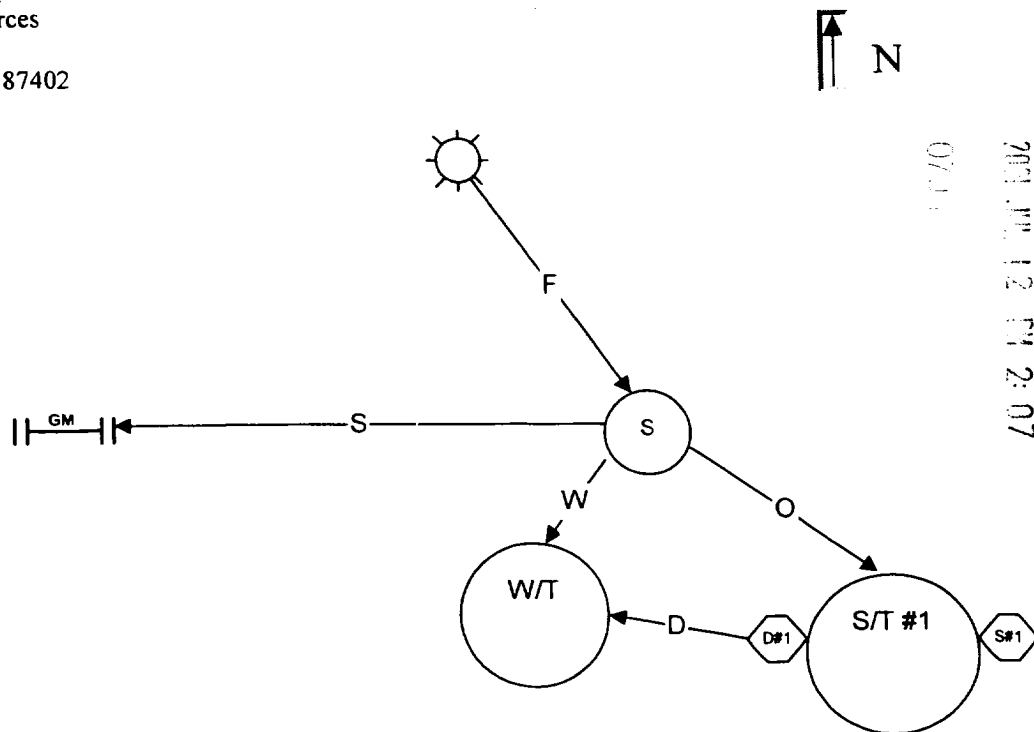
WELLNAME: SAN JUAN 30-6 UNIT 71A PROPOSED SURFACE COMMINGLED

LEASE #: NMNM-012293

UNIT: J SECTION: 13 TOWNSHIP 030N RANGE: 007W COUNTY: 039

REVISED DATE 09-May-01

This site security plan is located at:
Burlington Resources
3401 30th Street
Farmington, NM 87402



Attachment to the Site Facility Diagram - Lease NM
General sealing of valves. Sales by tank gauging

PRODUCTION PHASE: All drain valves and all sales valves are sealed closed.

SALES PHASE: The tank from which sales are being made will be isolated by sealing closed the drain valve, fill valve, and the equalizer valve(s) during sales

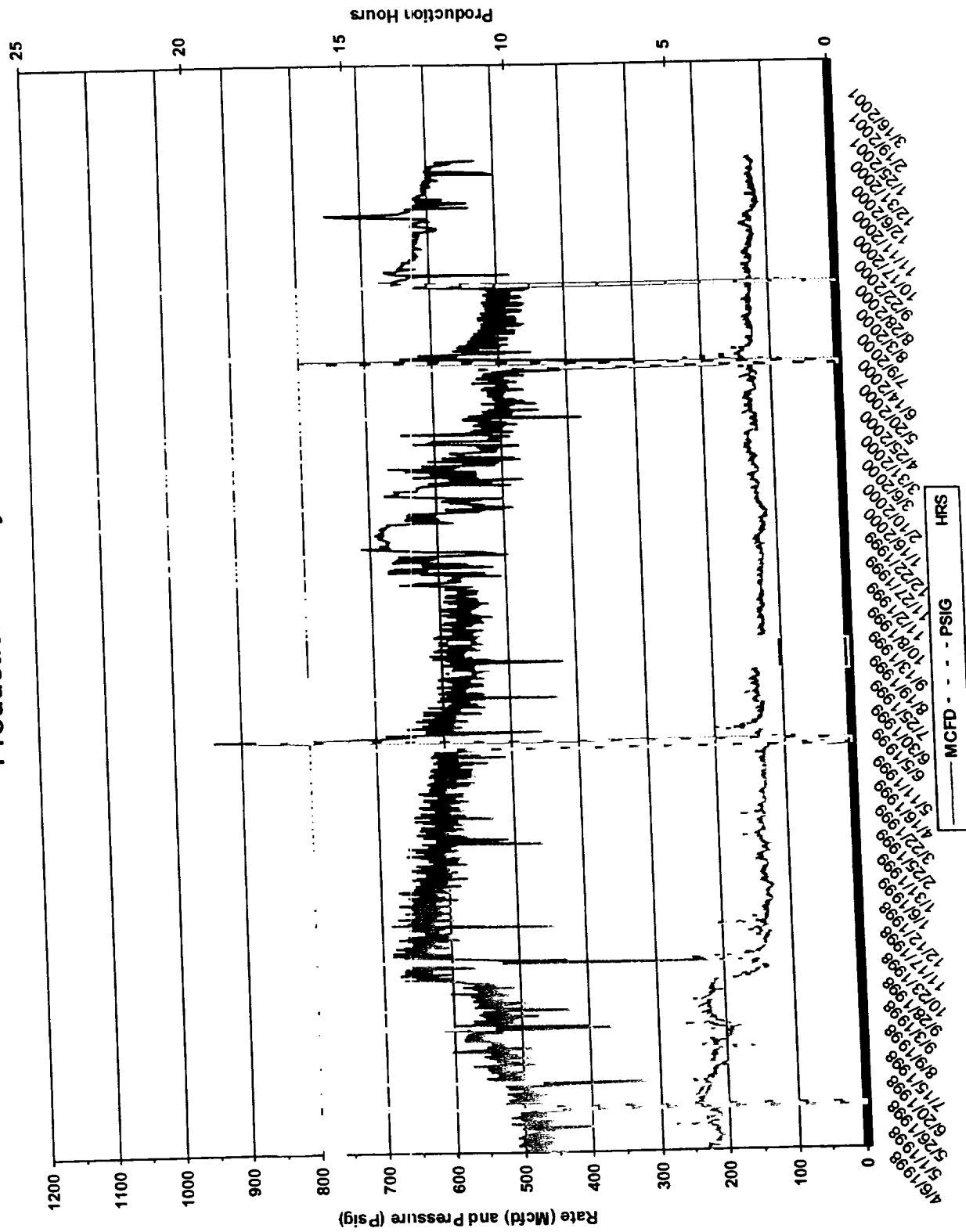
DRAINING PHASE: The tank being drained will be isolated by sealing closed the sales valve, fill equalizer valve(s), and the drain valves on the other tanks.

SEALING OF VALVES

Tank S/T1 - S#1.D#1, SEALED SHUT
Tank S/T2 -
Tank S/T3 -
Tank S/T4 -

Location: J 13 030N 007W EPNG

Production History



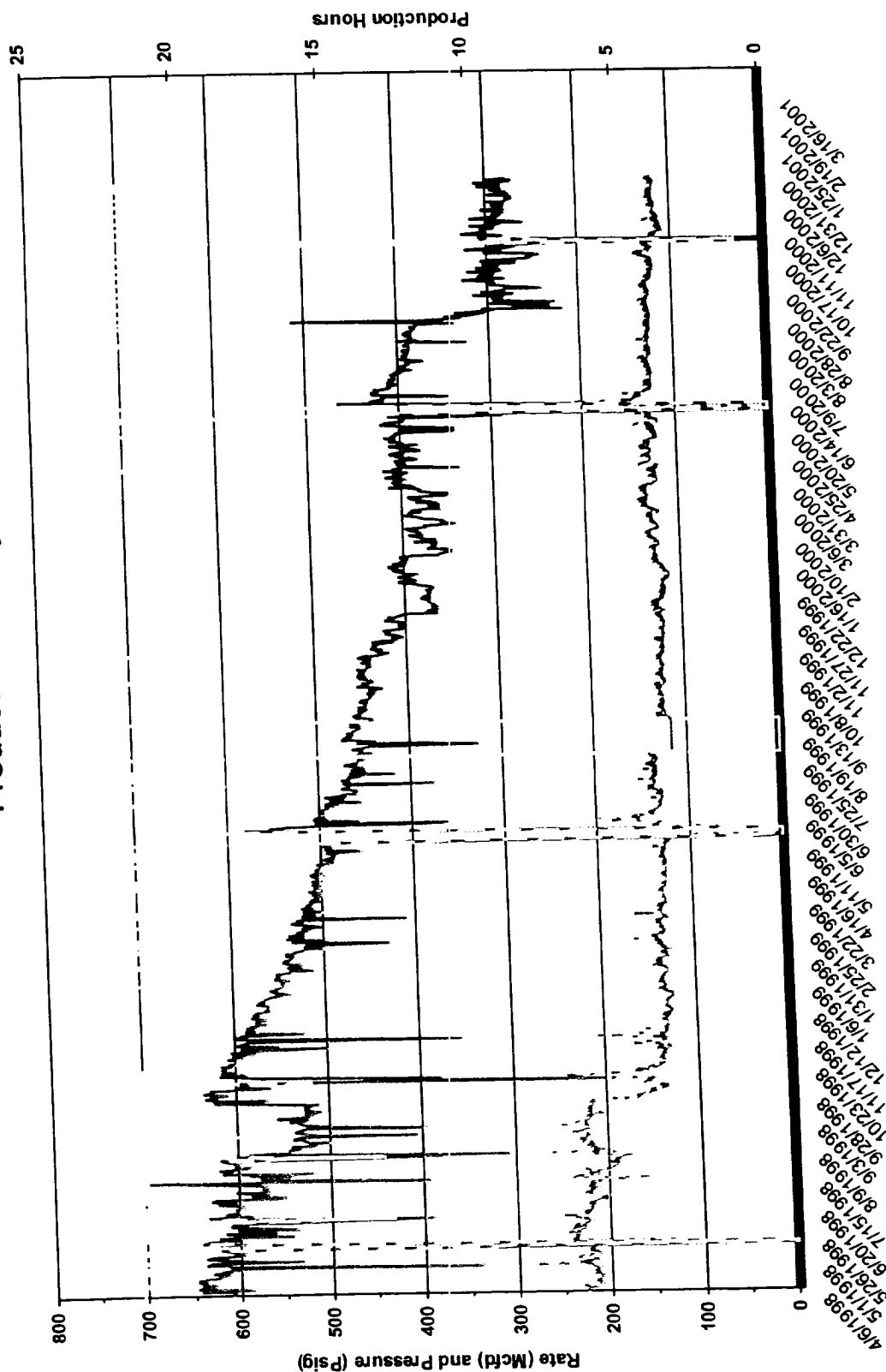
Location: J 13 030N 007W EPNG

SAN JUAN 30-6 UNIT 71A

97794

347 RICK GERARD

Production History



Sum Of MCFD - - - Sum Of PSIG Sum Of HRS

Cumulative Monthly Production Report - Summary

AIN 3607201
 Well: SAN JUAN 30-6 UNIT 71A MV
 Operator: BURLINGTON RESOURCES OIL & GAS CO
 Prod Mang: RICK MUNCRIEF
 Superintendent: JOHN CALDWELL

State: NEW MEXICO
 Field: BLANCO MESAVERDE (PRORATED GAS)
 Division: SAN JUAN DIVISION
 Foreman: BRUCE VOILES
 Pumper: RICK GERARD

Monthly production														Monthly Ratios						Cumulative Production									
Days On	Oil Prod	Net Oil	Wtr	Gas Prod	Gas Sales	Net Gas Sales	Gas Inj	Wtr Inj	Fuel MCF	Vent %	Cut	MMCF	BW/ MMCF	BO/ MMCF	CF/ BO	Oil Prod	Net Oil	Wtr	Gas Prod	Gas Sales	Net Gas Sales	Gas Inj	Wtr Inj	Fuel MCF	Vent MCF				
Jul-00 31	2	1	0	12023	12023	3707	0	0	0	0	0	0	0	0	0.5312952	168	52	0	276401	276401	85228	0	0	0	0	0			
Aug-00 31	5	2	0	11557	11557	3563	0	0	0	0	0	0	0	0	0.2120859	174	54	0	287958	287958	88792	0	0	0	0	0			
Sep-00 30	6	2	0	8290	8290	2556	0	0	0	0	0	0	0	0	0.11318381	180	56	0	296248	296248	91348	0	0	0	0	0			
Oct-00 31	7	2	0	8727	8727	2691	0	0	0	0	0	0	0	0	0.11304127	187	58	0	304975	304975	94039	0	0	0	0	0			
Nov-00 30	7	2	0	7939	7939	2448	0	0	0	0	0	0	0	0	0.1187940	193	60	0	312914	312914	96487	0	0	0	0	0			
Dec-00 31	8	3	0	8615	8615	2657	0	0	0	0	0	0	0	0	0.11031298	202	62	0	321530	321530	99143	0	0	0	0	0			
Total	87	27	0	123768	123768	38164	0	0	0	0	0	0	0	0	1.803406	212	66	0	329920	329920	101730	0	0	0	0	0			
Jan-01 31	10	3	0	8390	8390	2587	0	0	0	0	0	0	0	0	0	1.696777	222	69	0	336614	336614	103794	0	0	0	0	0		
Feb-01 28	10	3	0	6694	6694	2064	0	0	0	0	0	0	0	0	0	1.696777	222	69	0	336614	336614	103794	0	0	0	0	0		
Total	20	6	0	15084	15084	4651	0	0	0	0	0	0	0	0	0														

June, July, Aug 2000
 3 months AVG = $\frac{8947 + 12023 + 11557}{24 + 31 + 31} = 378.2$ mcfD

Monthly Prod History (DM)

lect By : Completions

Mondav, May 01, 2000 Through Mondav, April 30, 2001

Page No : 1
Report Number : R 027
Print Date : 5/22/2001, 2:41:30 PM

Pressure Base : None
Units : A.P.I.
Rounded (v/n) : No

ort Bv : None selected in Report Options.

Prod Month	Type	Status	PM	Days On	Oil		Gas		Water	
					Produced	Sold	Produced	Sold	Injected	Produced
ell: SAN JUAN 30-6 UNIT 71A MV										
May 2000	PG	P	FL	31	9.19	0.00	12.047	12.047		0
June 2000	PG	P	FL	30	6.27	0.00	8.947	8.947		0
July 2000	PG	P	FL	31	2.26	204.88	12.023	12.023		0
August 2000	PG	P	FL	31	5.45	0.00	11.557	11.557		0
September 2000	PG	P	FL	30	6.29	0.00	8.290	8.290		0
October 2000	PG	P	FL	31	6.69	0.00	8.727	8.727		0
November 2000	PG	P	FL	30	6.68	0.00	7.939	7.939		0
December 2000	PG	P	FL	31	8.35	0.00	8.615	8.615		0
otals-- 2000					51.19	204.88	78.144.99	78.145		0.00
January 2001	PG	P	FL	31	10.44	0.00	8.390	8.390		0
February 2001	PG	P	FL	28	9.61	0.00	6.694	6.694		0
March 2001	PG	P	FL	31	6.68	0.00	7.809	7.809		0
April 2001	PG	P	FL	30	10.02	0.00	7.365	7.365		0
otals-- 2001					36.75	0.00	30.257.04	30.257		0.00
otals-- SAN JUAN 30-6 UNIT 71A MV					87.94	204.88	108.402.03	108.402		0.00

Cumulative Monthly Production Report - Summary

AIN 3607202
 Well: SAN JUAN 30-6 UNIT 71A DK
 Operator: BURLINGTON RESOURCES OIL & GAS CO
 Prod Mang: RICK MUNCRIEF
 Superintendent: JOHN CALDWELL

State: NEW MEXICO
 Field: BASIN DAKOTA (PRORATED GAS)
 Division: SAN JUAN DIVISION
 Foreman: BRUCE VOILES
 Pumper: RICK GERARD

Prod Mang : Superintendent:		Monthly production														Monthly Ratios						Cumulative Production										
		Days On		Oil Prod	Net Oil	Gas Prod	Gas Sales	Net Gas Sales	Gas Inj	Wtr Inj	Gas Inj	Wtr Inj	Fuel MCF	Vent %	Cut	MMCF	BW/ MMCF	BO/ MCF	CF/ BO	Oil Prod	Net Oil	Wtr	Gas Prod	Gas Sales	Net Gas Sales	Gas Inj	Wtr Inj	Gas Inj	Wtr Inj	Fuel MCF	Vent MCF	
Date Line																																
Nov-98 30		0	0	0	18487	18487	14011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	18487	18487	14011	0	0	0	0	0	0	0
Dec-98 31		0	0	0	19208	19208	14558	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	37695	37695	28569	0	0	0	0	0	0	0
Total		0	0	0	37695	37695	28569	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	56444	56444	42779	0	0	0	0	0	0	0
Jan-99 31		0	0	0	18749	18749	14210	0	0	0	0	0	0	0	0	0	0	0	0	0	0	72900	72900	55251	0	0	0	0	0	0	0	
Feb-99 28		0	0	0	16456	16456	12472	0	0	0	0	0	0	0	0	0	0	0	0	0	0	91234	91234	69146	0	0	0	0	0	0	0	
Mar-99 31		0	0	0	18334	18334	13895	0	0	0	0	0	0	0	0	0	0	0	0	0	0	108701	108701	82385	0	0	0	0	0	0	0	
Apr-99 30		0	0	0	17467	17467	13238	0	0	0	0	0	0	0	0	0	0	0	0	0	0	123612	123612	93686	0	0	0	0	0	0	0	
May-99 24		0	0	0	14911	14911	11301	0	0	0	0	0	0	0	0	0	0	0	0	0	0	140919	140919	106803	0	0	0	0	0	0	0	
Jun-99 30		0	0	0	17306	17306	13117	0	0	0	0	0	0	0	0	0	0	0	0	0	0	158165	158165	119874	0	0	0	0	0	0	0	
Jul-99 31		0	0	0	17247	17247	13071	0	0	0	0	0	0	0	0	0	0	0	0	0	0	175395	175395	132933	0	0	0	0	0	0	0	
Aug-99 31		0	0	0	17230	17230	13059	0	0	0	0	0	0	0	0	0	0	0	0	0	0	192059	192059	145562	0	0	0	0	0	0	0	
Sep-99 30		0	0	0	16663	16663	12629	0	0	0	0	0	0	0	0	0	0	0	0	0	0	209497	209497	158779	0	0	0	0	0	0	0	
Oct-99 31		0	0	0	17439	17439	13217	0	0	0	0	0	0	0	0	0	0	0	0	0	0	227142	227142	172152	0	0	0	0	0	0	0	
Nov-99 30		0	0	0	17645	17645	13373	0	0	0	0	0	0	0	0	0	0	0	0	0	0	247309	247309	187436	0	0	0	0	0	0	0	
Dec-99 31		0	0	0	20167	20167	15285	0	0	0	0	0	0	0	0	0	0	0	0	0	0	247309	247309	187436	0	0	0	0	0	0	0	
Total		0	0	0	209614	209614	158867	0	0	0	0	0	0	0	0	0	0	0	0	0	0	265038	265038	200873	0	0	0	0	0	0	0	
Jan-00 31		0	0	0	17729	17729	13437	0	0	0	0	0	0	0	0	0	0	0	0	0	0	281615	281615	213437	0	0	0	0	0	0	0	
Feb-00 29		0	0	0	16577	16577	12564	0	0	0	0	0	0	0	0	0	0	0	0	0	0	298084	298084	225919	0	0	0	0	0	0	0	
Mar-00 31		0	0	0	16469	16469	12482	0	0	0	0	0	0	0	0	0	0	0	0	0	0	313048	313048	237260	0	0	0	0	0	0	0	
Apr-00 30		0	0	0	14963	14963	11341	0	0	0	0	0	0	0	0	0	0	0	0	0	0	328191	328191	248737	0	0	0	0	0	0	0	
May-00 31		0	0	0	15144	15144	11477	0	0	0	0	0	0	0	0	0	0	0	0	0	0	341492	341492	258818	0	0	0	0	0	0	0	
Jun-00 24		0	0	0	13301	13301	10081	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

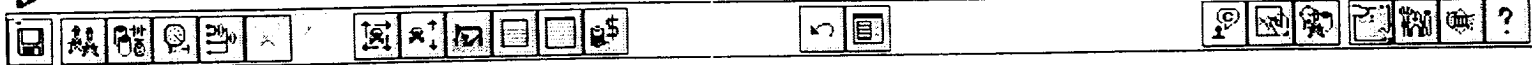
Cumulative Monthly Production Report - Summary

AIN 3607202
 Well: SAN JUAN 30-6 UNIT 71A DK
 Operator: BURLINGTON RESOURCES OIL & GAS CO
 Prod Mang: RICK MUNCRIEF
 Superintendent: JOHN CALDWELL

State: NEW MEXICO
 Field: BASIN DAKOTA (PRORATED GAS)
 Division: SAN JUAN DIVISION
 Foreman: BRUCE VOILES
 Pumper: RICK GERARD

Monthly production										Monthly Ratios						Cumulative Production									
Days On	Oil Prod	Net Oil	Gas Prod	Gas Sales	Net Gas Sales	Gas Inj	Wtr Inj	Fuel MCF	Vent %	Wtr Cut	MMCF	BW/ MMCF	BO/ MMCF	CF/ BO	Oil Prod	Net Oil	Wtr	Gas Prod	Gas Sales	Net Gas Sales	Gas Inj	Wtr Inj	Fuel MCF	Vent MCF	
Date Line																									
Jul-00 31	0	0	0	15239	15239	11550	0	0	0	0	0	0	0	0	0	0	0	0	356731	356731	270367	0	0	0	0
Aug-00 31	0	0	0	14834	14834	11243	0	0	0	0	0	0	0	0	0	0	0	0	371565	371565	281610	0	0	0	0
Sep-00 30	0	0	0	18426	18426	13965	0	0	0	0	0	0	0	0	0	0	0	0	389991	389991	295575	0	0	0	0
Oct-00 31	0	0	0	18586	18586	14086	0	0	0	0	0	0	0	0	0	0	0	0	408576	408576	309661	0	0	0	0
Nov-00 30	0	0	0	18205	18205	13798	0	0	0	0	0	0	0	0	0	0	0	0	426782	426782	323459	0	0	0	0
Dec-00 31	0	0	0	17811	17811	13499	0	0	0	0	0	0	0	0	0	0	0	0	444593	444593	336958	0	0	0	0
Total	0	0	0	197284	197284	149522	0	0	0	0	0	0	0	0	0	0	0	0	461664	461664	349897	0	0	0	0
Jan-01 31	0	0	0	17071	17071	12938	0	0	0	0	0	0	0	0	0	0	0	0	477214	477214	361682	0	0	0	0
Feb-01 28	0	0	0	15550	15550	11785	0	0	0	0	0	0	0	0	0	0	0	0	477214	477214	361682	0	0	0	0
Total	0	0	0	32621	32621	24723	0	0	0	0	0	0	0	0	0	0	0	0	477214	477214	361682	0	0	0	0

June, July, Aug 2000 3rd AVG = $\frac{13301 + 15239 + 14834}{21 + 31 + 31} = 504.3 \text{ MCFD}$



Station Name

Equipment Name

Equipment: SAN JUAN 30-6 UNIT 71A

Transporter

GIANT INDUSTRIES AC

Ticket No

0

Calculation Method

Volume

Gross

Net

Total Water

Emulsion

Free Water

Corr Gravity

0.0

Measured Data

Feet

Inch

Fraction

Temp

Date

Hours Minutes

Total Liq Open

6

2

1

/

60.00

05/23/2001

31

7

0

Total Liq Close

0

0

0

/

60.00

05/23/2001

7

0

Water Open

0

0

0

/

Water Close

0

0

0

/

Emulsion %

0.000

Free Water %

0.000

Product Analysis

Observed
GravityObserved
TempShrink
Factor

BSW %

Wax

Salt
ContentSulfur
ContentWater Vapor
Content

58.4000

1.00000000

0.000

0.00

0

0

0

Before / After Stock Reading

☐ Before☒ After

Production will be posted to:

05/23/2001

3.3

05/23/2001 9:13:19 AM 90% 2

Start

I...

I...

I...

I...

I...

I...

I...

I...

I...

I...

9:13 AM

Monthly Prod History (DM)

Monday, May 01, 2000 Through Monday, April 30, 2001

Page No : 1
Report Number : R 027
Print Date : 5/22/2001, 2:37:44 PM

Pressure Base : None
Units : A.P.I.
Rounded (v/m) : No

ct Bv : Completions

Bv : None selected in Report Options.

Prod Month	Type	Status	PM	Days On	Oil		Gas		Water	
					Produced	Sold	Produced	Sold	Injected	Supply
SAN JUAN 30-6 UNIT 71A DK	PG	P	FL	31	0.00	0.00	15,144	15,144		0.00
	PG	P	FL	24	0.00	0.00	13,301	13,301		0.00
	PG	P	FL	31	0.00	0.00	15,239	15,239		0.00
	PG	P	FL	31	0.00	0.00	14,834	14,834		0.00
	PG	P	FL	30	0.00	0.00	18,426	18,426		0.00
	PG	P	FL	31	0.00	0.00	18,586	18,586		0.00
	PG	P	FL	30	0.00	0.00	18,205	18,205		0.00
	PG	P	FL	31	0.00	0.00	17,811	17,811		0.00
	PG	P	FL	31	0.00	0.00	131,545.52	131,546		0.00
	PG	P	FL	31	0.00	0.00	17,071	17,071		0.00
	PG	P	FL	28	0.00	0.00	15,550	15,550		0.00
	PG	P	FL	31	0.00	0.00	17,437	17,437		0.00
SAN JUAN 30-6 UNIT 71A DK	PG	P	FL	30	0.00	0.00	16,789	16,789		0.00
	PG	P	FL	30	0.00	0.00	66,846.26	66,846		0.00
	PG	P	FL	30	0.00	0.00	198,391.78	198,392		0.00

Monday, May 01, 2000 Through Monday, April 30, 2001

Pressure Base : None
Units : A.P.I.
Rounded (y/n) : No

Page No : 1
Report Number : R 027
Print Date : 5/22/200

Rounded (v/n) : No

Port BV	Prod Month	Type	Status	PM	Days On	Oil		Gas		Injected	Water		
						Produced	Sold	Produced	Sold		Produced	Injected	
Total: SAN JUAN 30-6 UNIT 71A MV	May 2000	PG	P	FL	31	9.19	0.00	12.047	12.047		0	0.00	
	June 2000	PG	P	FL	30	6.27	0.00	8.947	8.947		0	0.00	
	July 2000	PG	P	FL	31	2.26	204.88	12.023	12.023		0	0.00	
	August 2000	PG	P	FL	31	5.45	0.00	11.557	11.557		0	0.00	
	September 2000	PG	P	FL	30	6.29	0.00	8.290	8.290		0	0.00	
	October 2000	PG	P	FL	31	6.69	0.00	8.727	8.727		0	0.00	
	November 2000	PG	P	FL	30	6.68	0.00	7.939	7.939		0	0.00	
	December 2000	PG	P	FL	31	8.35	0.00	8.615	8.615		0	0.00	
	TOTALS--						51.19	204.88	78.144.99	78.145		0.00	0.00
	January 2001	PG	P	FL	31	10.44	0.00	8.390	8.390		0	0.00	
	February 2001	PG	P	FL	28	9.61	0.00	6.694	6.694		0	0.00	
	March 2001	PG	P	FL	31	6.68	0.00	7.809	7.809		0	0.00	
April 2001	PG	P	FL	30	10.02	0.00	7.365	7.365		0	0.00		
TOTALS--						36.75	0.00	30.257.04	30.257		0.00	0.00	
TOTALS--						87.94	204.88	108.402.03	108.402		0.00	0.00	
Total: SAN JUAN 30-6 UNIT 71A MV													

Need SURFACE Commingle Order submitted for:

San Juan 30-6 Unit #71A

UL J. Sec 13-T30N-R07W

Mesaverde

AIN: 3607201
Prop #: 002342200
Interest: 3.66% SJBT. 41.38% BR
Allocation – Gas: 42.30%
Allocation – Oil: 50.0%

Dakota

AIN: 3607202
Prop #: 071581301
Interest: 0.0% SJBT. 100.0% BR
Allocation – Gas: 57.71%
Allocation – Oil: 50.0%

San Juan 30-6 Unit 71A

Mesaverde/Dakota

AIN: 3607201/3607202

1850 FSL & 1650' FEL

Unit J, Sec. 13, T30N, R07W

Latitude / Longitude: 37° 48' 37"/ 108° 31' 06"

Recommended Surface Commingle Procedure

Project Summary:

The San Juan 30-6 Unit 71A was drilled in 1994 and completed as a dual well in the Dakota and Mesaverde formations. The well is produced with 1-1/2" tbg in the Mesaverde and Dakota zones. Production history charts, and the most recent packer leakage test, clearly indicate communication between the producing zones. Total production from the two zones before and after the packer began leaking is essentially identical at ~880 MCFD. Quite often, the necessary practice of killing the well with water can have damaging effects on the wells production. In an effort to avoid disturbing this productive wellbore, we plan on commingling production on the surface by tying both tubing strings into a 3" header, and running a 3" flow line from the wellhead to the separator.

There is no estimated uplift from this project, but we will eliminate the production risk associated with killing the well, and the safety risk of moving a rig onto location. Furthermore, we will satisfy the OCD's request to fix the packer leak.

Surface Commingle Procedure:

1. Shut the well in by closing the tubing and casing valves for both the Mesaverde and Dakota zones.
2. Re-manifold the two 2" sales lines coming from the wellhead to meet at a 3" header near the wellhead.
3. Lay 3" line from this header to the separator, and from the separator to the sales line.
4. Return well to production.

Recommended: _____
Operations Engineer

Approved: _____
Drilling Superintendent

Regulatory Approval: _____

Required: Yes ____ No ____

Operations Engineer: Kevin W Book
BR Office - 326-9530
Pager - 326-8848
Home - 326-6236

KWB
5/14/01

Lease Operator: Rick Gerard
Foreman: Bruce Voiles

Cell: 320-2553
Office: 326-9571

Pager: 324-7684
Cell: 320-2448

Pager: 327-8937

Need SURFACE Commingle Order submitted for:

San Juan 30-6 Unit #71A

UL J, Sec 13-T30N-R07W

Mesaverde

AIN: 3607201
Prop #: 002342200
Interest: 3.66% SJBT, 41 38% BR
Allocation – Gas: 42.29%
Allocation – Oil: 50.0%

Dakota

AIN: 3607202
Prop #: 071581301
Interest: 0.0% SJBT, 100 0% BR
Allocation – Gas: 57.71%
Allocation – Oil: 50.0%