UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	APPLICATION FOR PERMIT TO DRILL, DEEP	EN, OR PLUG BACK
	<u> </u>	5. Lease Number
	Type of Work DRILL	SF-080538
	DRILL CARRENT CONTROL OF THE CONTROL	Unit Reporting Number
	\$150 December 1	معيها فليداد والمهارية المعتمد
	Type of Well	6. If Indian, All. or Tribe
	GAS	
_		7. Unit Agreement Name
	Operator	San Juan 30-5 Unit
	MERIDIAN OIL	San odan 30 3 onic
_	014538 Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	172100 San Juan 30-5 Unit
	to box 1200, rarming end,	9. Well Number
	(505) 326-9700	255
	Location of Well	10. Field, Pool, Wildcat
	910'FSL, 790'FWL	11429 Basin Fruitland Coal
	· · · · · · · · · · · · · · · · · · ·	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36 ^o 48' 29", Longitude 107 ^o 19' 57"	M Sec 14, T-30-N, R-5-W L
		API # 30-039-25532
	And	12. County 13. State
	Distance in Miles from Nearest Town 8 miles to Gobernador	Rio Arriba NM
	o miles to dobelhador	
	Distance from Proposed Location to Nearest Property or Lease	Line
	790'	
	Acres in Lease	17. Acres Assigned to Well
	2400' Proposed Depth 3280'	20. Rotary or Cable Tools Rotary
	(DE ET OD Ett.)	22. Approx. Date Work will Start
	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work Will Start 2nd quarter 1995
	6520 ' GR	4
_	Proposed Casing and Cementing Program	
	See Operations Plan attached This action is subject to technical and	DRILLING OPERATIONS AUTHORIZED ARE
	This action is subject to technical and	SUBJECT TO COMPLIANCE WITH ATTACH
	procedural review pursuant to 43 CFR 3165.3 and appeal pursuant, to 43 CFR 3365.4.	"GENERAL REQUIREMENTS"
	who appear pursuant to 43 Cent 3103.4.	1/1-6-
	Authorized by: Vertaway	
	Regional Drilling Engineer	Date
=		
۲۶	IIT NO APPROVAL	DATE
		DATE
P	OVED BYTITLE	DATE
		APPROVED
h.	aeological Report to be submitted submitted by Arboles Contract	Archaeology AS AMENDE
יווי	atened and Endangered Species Report done by U.S. Forest	- YO VIVIENDE
T.	: This format is issued in lieu of U.S. BLM Form 3160-3	JUL-06 1995
• •	•• • • • • • • • • • • • • • • • • • •	35500 1333
	OM.	DISTRICT MANA
	Z14Z	

MMOCD

District I

1000 Rlu Bruzon Rd., Aztec, NM 87410

State of New Mexico

Form C Revised February 21.

20 Hox 1980, Hubbs, NM 88241-1980 District II

OIL CONSERVATION DIVISION

instructions on Submit to Appropriate District C

P() Orswer DD, Artesia, NM 88211-0719

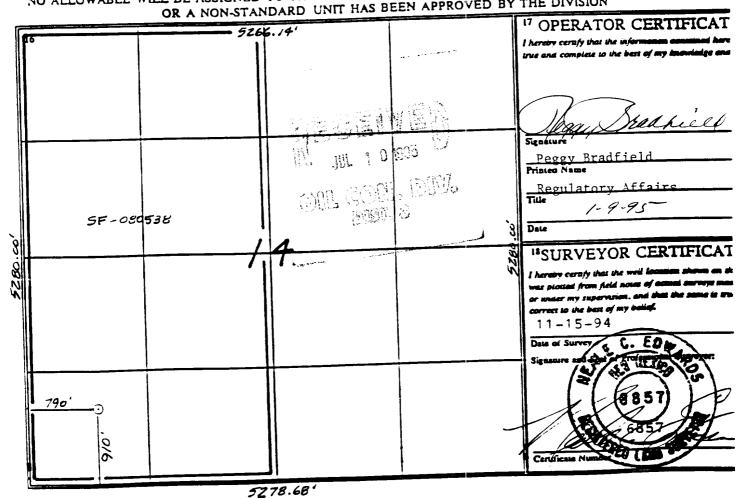
State Lease - 4 C. Fee Lease - 3 C.

District IV PO Box 2088, Santa Fe, NM 87504-2088 PO Box 2088
Santa Fe, NM 87504-2088
Santa Fe, NM 87504-2088

AMENDED REP

API Number Pool Code				ACREAGE DEDICATION, PLAT						
			7162	71629 Basin F			itland Coal			
30-039-25532			1 / 1029		Property	reperty Name			· Well Number	
' Property Code		SAN JUAN 30-5			-5 UNIT			255		
1726	0							"Elevation		
OGRID	No.	Operator Name					į	6520		
14538		MERIDIAN OIL INC.								
		 			10 Surface	Location				
		-		Lot ida	Feet from the	North/South Line	Feet from the	East/West tie	e County	
UL or tot no.	Section	Township	Range		1	SOUTH	790	WEST	R.A.	
M	14	30N	5 W		910	5 Diss 5	- Surface	•		
			11 Bo	ttom Hol	le Location I	f Different Fro	om Surface			
UL or lot bo.	Secues	Townsip	Range	Lot ida	Feet from the	North/South line	Feet from the	East West tie	County	
			[
	ļ <u> </u>	<u> </u>	Consoudet		Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDA OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: San Juan 30-5 Unit #255

Location: 910'FSL, 790'FWL Section 14, T-30-N, R-5-W

Rio Arriba County, New Mexico

Formation: Basin Fruitland Coal

Elevation: 6520'GL

Formation:	Top	Bottom	Contents
Surface Ojo Alamo Fruitland Intermediate TD	San Jose 2588' 3148' 3158'	2588' 3148' 3294'	aquifer
Fruitland Coal Top Pictured Cliffs Total Depth	3148' 3294' 3280'	3260'	gas & salt water

Logging Program: Mud logs from intermediate to Total Depth.

Mud Program:

_						
	Interval	Type	Weight	Vis.		
	0- 200'	Spud	8.4-8.9	40-50	no cor	ntrol
	200-3158'	Non-dispersed	8.4-9.1	30-60	no cor	ntrol
	3158-3280'	Formation Wate	er 8.4		no co	ontrol
	3234-3254	Calcium Chlor:	ide for p	ressure	coring	interval

Casing Program:

Hole Size	Depth Interval	Csg.Size		Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	H - 40
8 3/4"	0' - 3158'	7"	20.0#	K-55
6 1/4"	3008' - 3280'	5 1/2"	15.5#	K-55

Coring Program: pressure core 3234-54'

Tubing Program:

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Run insert float one joint above guide shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 3148'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

 $5\ 1/2$ " production casing - float shoe on bottom and pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 3/8" x 11" 3000 psi xmas tree assembly.

