

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

95 OCT -4 PM 1:00

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
2450' FSL, 2270' FEL, Sec. 21, T-30-N, R-4-W, NMPM

5. Lease Number  
SF-079487A  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
San Juan 30-4 Unit  
8. Well Name & Number  
San Juan 30-4 U #40  
9. API Well No.  
30-039-25538  
10. Field and Pool  
Basin Fruitland Coal/  
East Blanco Pict. Cliffs/  
Blanco Mesaverde  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other -  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to perform coring operations on the subject well in the Mesaverde formation according to the attached procedure.

RECEIVED  
OCT - 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KASMV) Title Regulatory Administrator Date 9/29/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

APPROVED

OCT 4 1995  
DISTRICT MANAGER

NMOCD



San Juan 30-4 Unit #40

RECEIVED  
BLM MAIL ROOM

95 OCT -4 PM 1:00

CORING SUPPLEMENT

Mesaverde Asset Team coring request: 070 FARMINGTON, NM

AFE #: \_\_\_\_\_

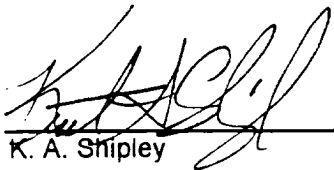
Drilling Considerations: Air/Mist  
Core hand will determine air rates, mist rate, weight on bit and rpm

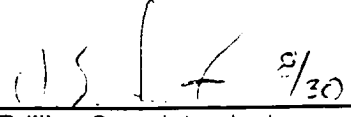
NOTE: The coring operations will be charged to the separate AFE # listed above. Charges should start when core point is reached at 6437', when normal drilling operations have been interrupted and circulation begins before tripping out of the hole to pick up the coring assembly. Charges will revert back to the original drilling AFE # when the drill bit is back on the bottom of the well and normal drilling operations have resumed. All coring operations will be performed on a daywork basis if interrupting the current footage contract.

Core Depths:	Core #1	6437' - 6497'	(60')
	Core #2	6527' - 6617'	(90')
	Core #3	6827' - 6857'	(30')
	Core #4	6957' - 7017'	(60')
	Total		(240')

Coring Service: Baker Hughes Inteq  
Contact: Mark Boyes (805) 834-9654  
Core Hand: Roy Ross (801) 789-3868

Coring Equipment: Bit - 6-1/4" X 3-1/2" SC777  
Core Barrel - 5-3/4" X 30' or 5-3/4" X 60'  
Inner Barrel - aluminum 3-1/2" X 30' or 3-1/2" X 60'

Prepared:   
K. A. Shipley  
Drilling Engineer

Approved:  8/30  
Drilling Superintendent