

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
2. NAME OF OPERATOR: Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.: PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2450' FSL, 2270' FEL

At top prod. interval reported below

At total depth

MC, DHC & NSL R-10461

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10-5-95 16. DATE T.D. REACHED 10-20-95 17. DATE COMPL. (Ready to prod.) 11-24-95 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 7605 GR, 7617 KB 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 7503 21. PLUG BACK T.D., MD & TVD 6710 22. IF MULTIPLE COMPL., HOW MANY* 3 23. INTERVALS DRILLED BY 0-7503 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5678-7072 Mesaverde

25. TYPE ELECTRIC AND OTHER LOGS RUN CNL, CDL, ML Ind, Temp 26. WAS WELL CORDED Yes

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	247	12 1/4	188 cu.ft.	
7	23# & 20#	4851	8 3/4	1646 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	4639	7333	582 cf	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKETS SET (MD)
2 3/8	6658	4620

31. PERFORATION RECORD (Interval, size and number)

6616, 6621, 6625, 6630, 6634, 6644, 6648, 6748, 6758, 6766, 6770, 6780, 6788, 6798, 6824, 6828, 6842, 6854, 6867, 6867, 6887, 6900, 6906, 6918, 6951, 6957, 6970, 6987, 7020, 7034,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6616-7072	140,000# 20/40 sd, 3911 bbl slk wtr
5678-6531	120,000# 20/40 sd, 3386 bbl slk wtr

33. 7050, 7072 * see back for more PRODUCTION

DATE FIRST PRODUCTION 11-24-95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 11-24-95 HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO 28 Pitot Gauge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE SI 466 WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Administrator DATE 1-10-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the

NMOCD

