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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
4. API Number 30-039-25593		5. Pool Name Blanco Mesaverde	
7. Property Code 7469		8. Property Name San Juan 30-6 Unit	
6. Pool Code 72319		9. Well Number 47A	
		New Well	

II. 10. Surface Location

UI or lot no J	Section 32	Township 30N	Range 7W	Lot Idn	Feet from the 1660	North/South South	Feet from the 1530	East/West line East	County Rio Arriba
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III. 11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
12. Ise Code S	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Refining	20. POD 2 8	21. O/G O	22. POD ULSTR Location and Description
7057	El Paso Field Services	2 8	8 5 1 8	G

RECEIVED
JAN 10 1997

IV. Produced Water

23. POD 2 8 1 8 5 1 9	24. POD ULSTR Location and Description
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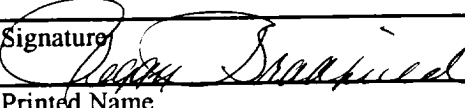
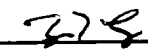
OIL CON. DIV.
DIST. 3

V. Well Completion Data

25. Spud Date 11/23/96	26. Ready Date 12/22/96	27. TD 5729	28. PBTD	29. Perforations 4662-5586
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 242	33. Sacks Cement 230 cu.ft.	
8 3/4	7	3287	995 cu.ft.	
6 1/4	4 1/2	3149-5729	454 cu.ft.	
	2 3/8	5400		

VI. Well Test Data

34. Date New Oil	36. Test Date 12/22/96	37. Test Leng	38. Tbg. Pressure SI 522	39. Csg. Pressure SI 662
40. Choke Size	41. Oil	42. Water	43. Gas 1374	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by: 	
Printed Name Peggy Bradfield		Title: SUPERVISOR DISTRICT #3	
Regulatory Administrator		Approval Date: JAN 10 1997	
1/8/97		Telephone No. (505) 326-9700	

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date