

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1800' FNL, 1145' FWL, Sec. 36, T-30-N, R-6-W, NMPM, Rio Arriba County, NM

API # (assigned by OCD)
30-039-25600

5. Lease Number

6. State Oil&Gas Lease #
E-347-43-NM

7. Lease Name/Unit Name
San Juan 30-6 Unit

8. Well No.
#90A

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation:

RECEIVED
DEC 17 1999
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Payadd

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 4 1/2" casing. This well was drilled in 1997 and was completed in the Mesaverde formation. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 120,000 lbs. total sand and 133,987 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 120,000 lbs. total sand and 133,533 gal. total slickwater. The Lewis will be perforated and fracture stimulated in two (2) stages with 419 total tons of liquid CO2 and 95,000 total 30/50 mesh sand. The new stimulation technique will test the viability of a liquid CO2 and sand stimulation within the Lewis Shale interval. The well will then be cleaned-up, tubing landed in the Mesaverde and placed on production.

SIGNATURE *Jeremy Cole* Regulatory Administrator December 13, 1999

trc

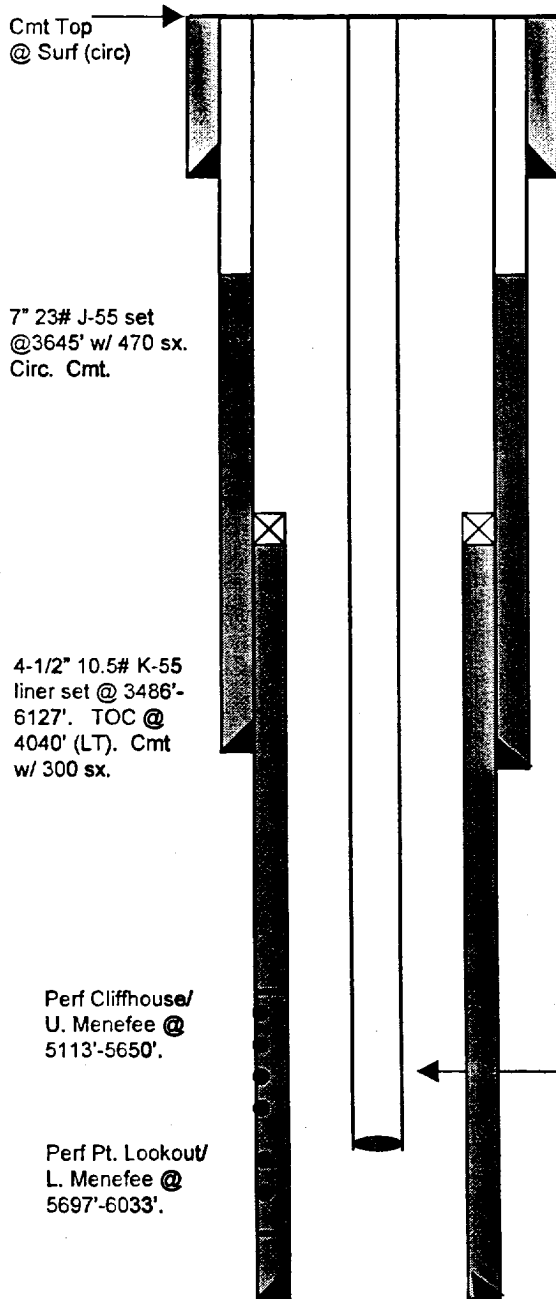
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Approved by *SS. Z* Title SUPERVISOR DISTRICT # 3 Date DEC 17 1999

San Juan 30-6 Unit #90A

Unit E, Section 36, T₁₀N, R₀₆W
Rio Arriba County, NM

Current Schematic



9-5/8" Csg.
Set at 243'.
Cmt'd with
165 sx.

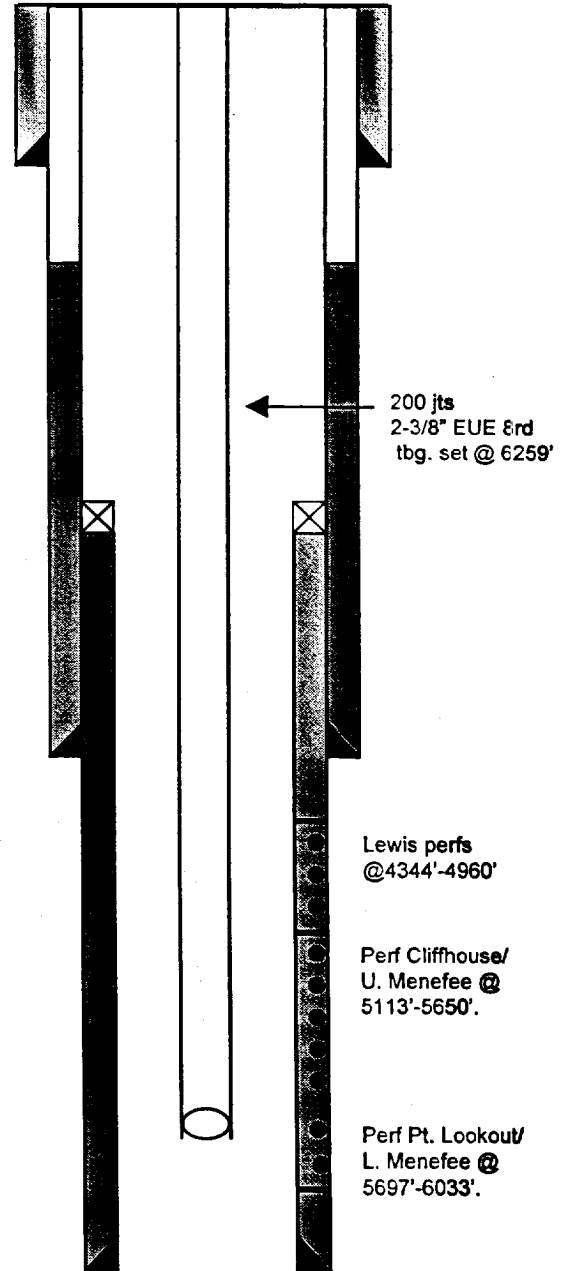
Formation Tops at:

Ojo Alamo	2540'
Pictured Cliffs	3540'
H. Bentonite	4320'
Cliffhouse	5105'
Menefee	5422'
Pt. Lookout	5691'

190 JTS. 2-3/8" EUE 8rd
Tbg. Set at 6011'.

PBTD @ 6100'
TD @ 6128'

Proposed Schematic



PBTD @ 6100'
TD @ 6128'