

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1850' FNL, 965' FWL, Sec.20, T-30-N, R-6-W, NMPM

5. Lease Number  
SF-080712

6. ☒ Indian, All. or  
Tribe Name

Unit Agreement Name  
San Juan 30-6 Unit

8. Well Name & Number  
San Juan 30-6 U #82A

9. API Well No.  
30-039-25657

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Payadd	

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 5 1/2" casing. This well was drilled in 1997 and was completed in the Dakota, Pt. Lookout, Menefee, and Cliffhouse intervals. The Dakota interval was stimulated w/ approximately 90,000 lbs. total sand and 47,323 gal. total of 30# X-linked gel. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 103,620 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 103,202 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with 422 total tons of liquid CO2 and 95,000 lbs. total 30/50 mesh sand. The new stimulation technique will test the viability of a liquid CO2 and sand stimulation within the Lewis Shale interval. The well will then be cleaned-up, tubing landed in the Mesaverde and Dakota and placed on dual production.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole Title Regulatory Administrator Date 12/13/99  
trc

(This space for Federal or State Office use)  
APPROVED BY Chip Hamaden Title Acting Team Lead Date 1/10/00  
CONDITION OF APPROVAL, if any:

hst

NMOC

San Juan 30-6 Unit #82A

Unit E, Section 20, T30N, R06W  
Rio Arriba County, NM

Current Schematic

Proposed Schematic

