

BURLINGTON RESOURCES

March 20, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 30-6 Unit #62A
E Section 28, T-30-N, R-6-W
30-039-25672



REVISED

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 5-11-01. DHC-253az was issued for this well.

Gas:	Mesaverde	21%
	Dakota	79%
 Oil:	Mesaverde	100%
	Dakota	0%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Peggy Cole". The signature is written in dark ink and is positioned above the printed name.

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 30-6 Unit #62A

Production Allocation

Based on Remaining Reserves

Lewis Payadd May 2001

REVISED

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	2,457.6	79%
All	<u>3,107.8</u>	
Mesaverde	650.2	21%

Condensate

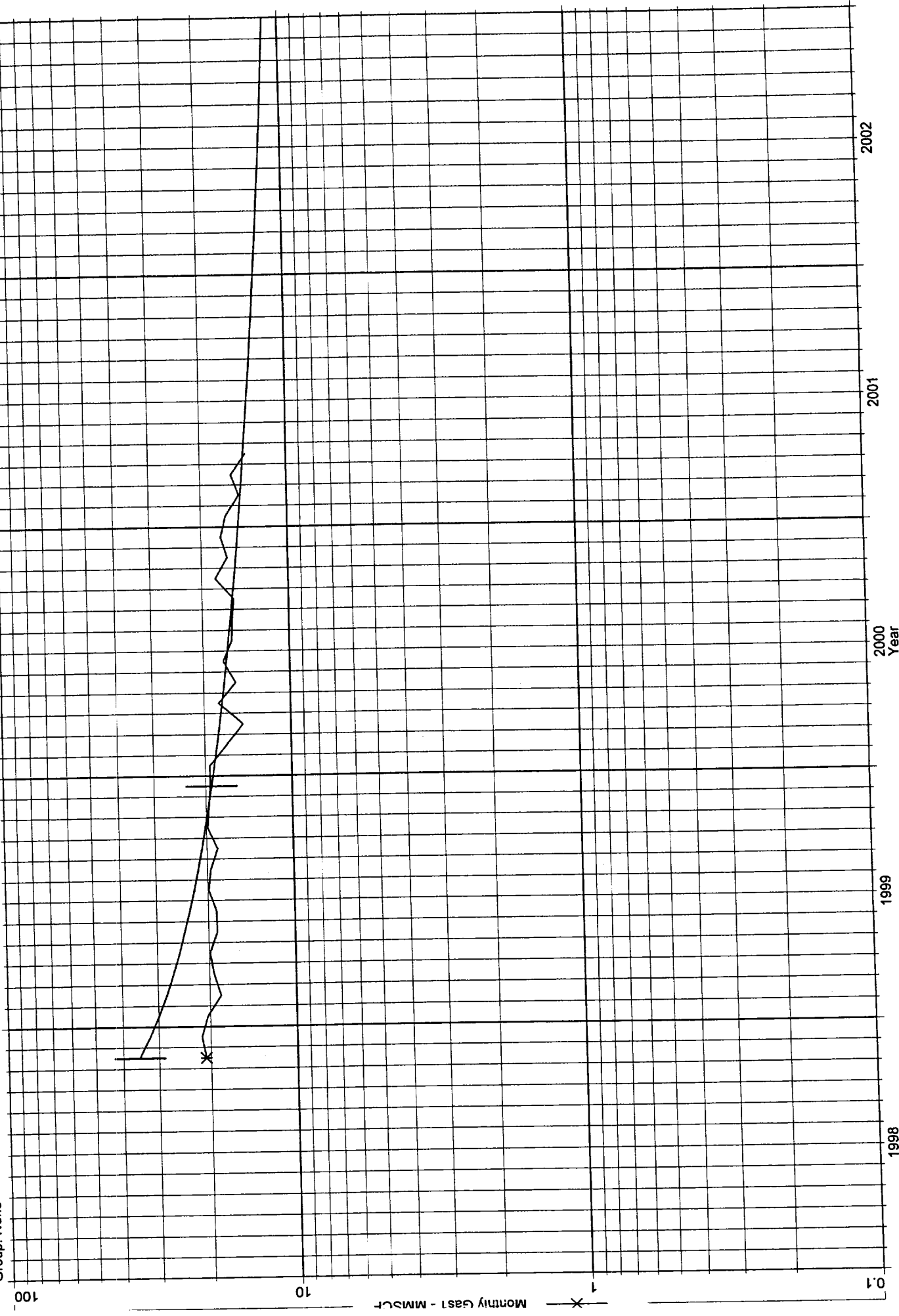
Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.

SJ 30-6 62A (DK) (SJ 30-6 62A (DK)) Data: Nov. 1998-Apr. 2001

Production Cums
Oil: 0 MSTB
Gas: 534.602 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

Alloc DK (Rate-Time)
qt: 19.3582 MMSCF, Dec, 1999
qf: 0.457402 MMSCF, Aug, 2060
dl(Hyp): 22
RR: 2457.62 MMSCF

Operator:
Field:
Zone:
Type: Other
Group: None



SJ 30-6 62A (ALL) (SJ 30-6 62A (ALL)) Data: Jun.2001-Feb.2002

Production Cums
 Oil: 0 MSTB
 Gas: 197.145 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB

Alloc ALL (Rate-Time)

qi: 25.9936 MMSCF, Sep, 2001

qf: 0.457008 MMSCF, Oct, 2064

di(Hyp): 31

RR: 3107.82 MMSCF

Operator:
 Field:
 Zone:
 Type: Other
 Group: None

