submitted in lieu of Form 3160-5

## UNITED STATES

## DEPARTMENT OF THE INTERIOR

Sundry Notic	ces and Reports on Wells	;9 <sup>-</sup>	
1. Type of Well GAS		6.	Lease Number SF-079074 If Indian, All. or Tribe Name
2. Name of Operator	13 H 15 16 7	7.	Unit Agreement Name San Juan 30-6 Unit
BURLINGTON RESOURCES OIL &	GAS COMPANY JAN 2000		
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM	OF 011 CON DIV 87499 (505) 226-97005T.3	8. 9.	Well Name & Number San Juan 30-6 U #38 API Well No. 30-039-25673
4. Location of Well, Footage, Sec 1850'FNL, 1190'FWL, Sec.27, T	C., T, R, M		Field and Pool Blanco Mesaverde County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO IND		OTHER	DATA
Type of Submission _X_ Notice of Intent	Type of Action  Abandonment Change of Plans  Recompletion New Construction		
Subsequent Report	Casing Repair Water Shut off		
Final Abandonment	Altering Casing Convers _X_ Other - Payadd	ion to	o Injection
13. Describe Proposed or Compl	eted Operations		<del></del>
drilled in 1997 and was co Menefee interval was stimu gal. total slickwater. The approximately 100,000 lbs. production. The Lewis will with 419 total tons of liq stimulation technique will	Lewis Shale payadd in 7" and 4 mpleted in the Mesaverde formatilated w/ approximately 100,000 l Cliffhouse/Upper Menefee intervitotal sand and 85,008 gal. total be perforated and fracture stimulation of 202 and 95,000 lbs. total 30 test the viability of a liquid erval. The well will then be clean production.	on. The bs. to al wall slimulate /50 m	he Pt. Lookout/Lower otal sand and 99,582 s stimulated w/ ckwater and placed or d in two (2) stages esh sand. The new nd sand stimulation
	foregoing is true and correct.		0.12/7/00
(This space for Federal or State APPROVED BY CONDITION OF APPROVAL, if any:	Title Regulatory Administrate trc Office use) Title Octuna Team Land		
chfe			

## San Juan 30-6 Unit #38A

Unit E, Section 27, T30N, R07W Rio Arriba County, NM

## **Current Schematic Proposed Schematic** Cmt Top @ Surf (circ) 9-5/8" Csg. Set at 246'. Cmt'd with 190 sx. 7" 20# J-55 set Formation Tops at: @4048' w/ 742 sx. Circ. cmt. 2870 Ojo Alamo Pictured Cliffs 4040' 198 jts H. Bentonite 4465' 2-3/8" EUE 8rd Cliffhouse 5330' tbg. set @ 6265' Menefee 5640' 597**5**' Pt. Lookout 4-1/2" 10.5# K-55 liner set @ 3696'-6373'. TOC @ 3696' (LT). Cmt w/ 277 sx. Lewis perfs @4554'-5130' Perf Cliffhouse/ U. Menefee @ Perf Cliffhouse/ 5340'-5890'. U. Menefee @ 5340'-5890'. 198 JTS. 2-3/8" EUE 8rd Perf Pt. Lookout/ Tbg.Set at 6265'. L. Menefee @ Perf Pt. Lookout/ 5981'-6271' L. Menefee @ 5981'-6271' PBTD @ 6359'

TD @ 6374'

PBTD @ 6359'

TD @ 6374'