

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-078741
6. If Indian, All. or
Tribe Name

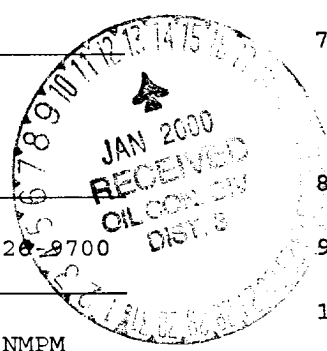
2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

7. Unit Agreement Name
San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700



8. Well Name & Number
San Juan 30-6 U #68A
9. API Well No.
30-039-25674

4. Location of Well, Footage, Sec., T, R, M

1785' FNL, 1470' FWL, Sec. 25, T-30-N, R-6-W, NMPM

10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Payadd | |

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 4 1/2" casing. This well was drilled in 1997 and was completed in the Pt. Lookout, Menefee, and Cliffhouse intervals. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 105,924 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 105,564 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with the first stage comprising 52,703 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. 20/40 mesh sand. The second stage will be perforated and fracture stimulated with 52,482 total gal. of 75Q N2 foamed 20# linear gel and 77,750 lbs. total 20/40 mesh sand. The well will then be cleaned-up, tubing landed in the Mesaverde and placed on production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/7/99
trc

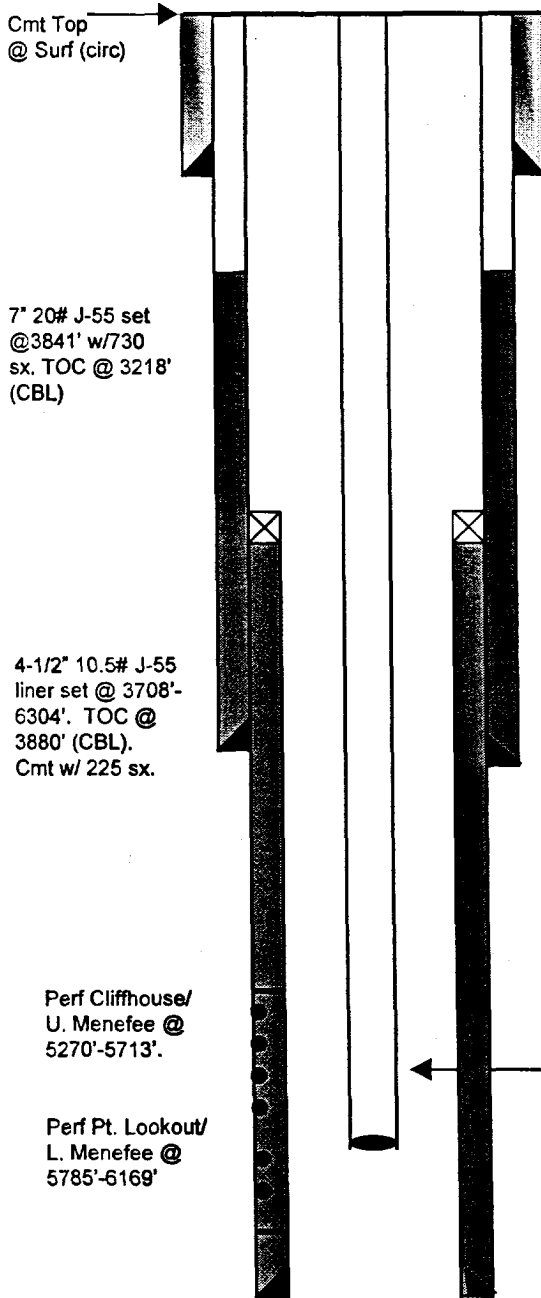
(This space for Federal or State Office use)
APPROVED BY Chip Hanader Title Acting Team Lead Date [Signature]
CONDITION OF APPROVAL, if any:

oh & c

San Juan 30-6 Unit #68A

Unit F, Section 25, T30N, R06W
Rio Arriba County, NM

Current Schematic



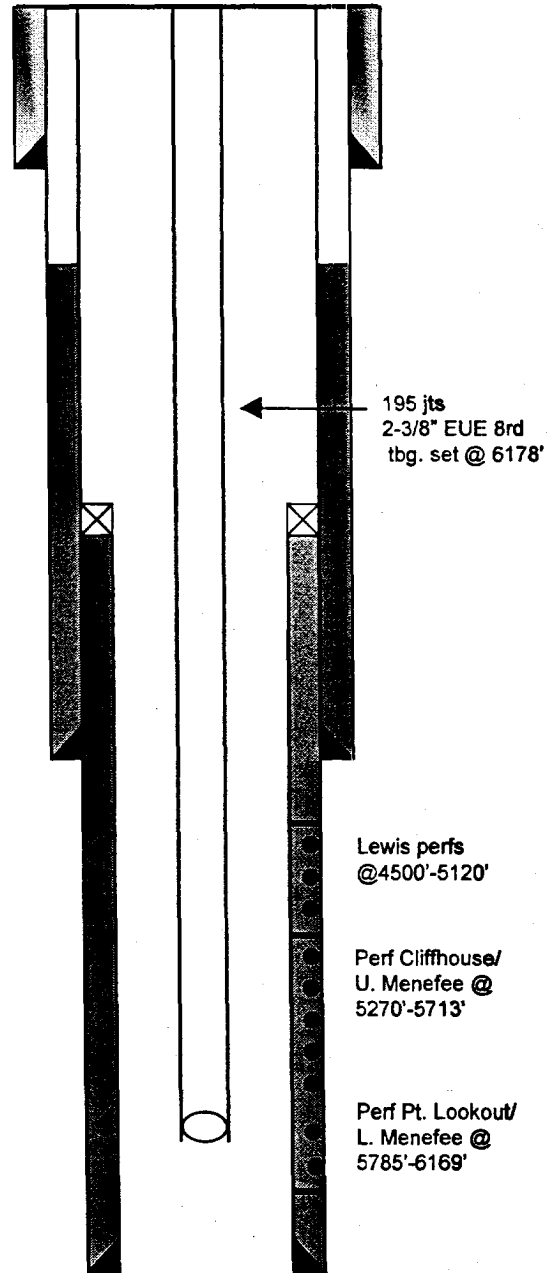
PBTD @ 6250'
TD @ 6313'

9-5/8" Csg.
Set at 244'.
Cmt'd with
165 sx.

Formation Tops at:

Ojo Alamo	2803'
Pictured Cliffs	3692'
H. Bentonite	4458'
Cliffhouse	5250'
Menefee	5595'
Pt. Lookout	5864'

Proposed Schematic



PBTD @ 6250'
TD @ 6313'

195 jts
2-3/8" EUE 8rd
tbg. set @ 6178'

Lewis perms
@4500'-5120'

Perf Cliffhouse/
U. Menefee @
5270'-5713'

Perf Pt. Lookout/
L. Menefee @
5785'-6169'

195 JTS. 2-3/8" EUE 8rd
Tbg. Set at 6178'.