

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

7th MAR 23 PM 2:54
070

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1785' FNL, 1470' FWL, Sec. 25, T-30-N, R-6-W, NMPM

5. Lease Number
SF-078741

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #68A

9. API Well No.

30-039-25674

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pay add

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3-10-00 MIRU. ND WH. NU BOP. TOOH w/197 jts 2 3/8" tbg. SD for weekend.

3-13-00 TIH w/CIBP, set @ 5156'. TOOH. Load csg w/172 bbl 2% KCl wtr. PT csg to 1000 psi/15 min, OK. Perf lower Lewis w/1 SPF @ 4863-4873', 4890-4900', 4928-4938', 4963-4973', 5042-5052', 5112-5122' w/55 0.42" diameter holes total. TIH w/RBP & pkr. PT CIBP to 3800 psi, OK. Break down perfs w/1000 gal 10% acetic acid. Displace w/56.6 bbl 2% KCl wtr. TOOH w/RBP & pkr. SDON.

3-14-00 TIH w/pkr, set @ 3878'. Frac lower Lewis w/275 bbl 20# linear gel, 552,600 SCF N2, 78,000# 20/40 Brady sd. CO after frac.

3-15-00 Release pkr, TOOH. TIH w/CIBP, set @ 4830'. Perf upper Lewis w/1 SPF @ 4467-4677', 4502-4512', 4570-4580', 4633-4643', 4725-4735', 4785-4795' w/60 holes total. TIH w/RBP & pkr. Break down upper Lewis w/1000 gal 10% acetic acid. Displace w/55.2 bbl 2% KCl wtr. TOOH w/RBP & pkr. Frac upper Lewis w/280 bbl 20# linear gel, 536,000 SCF N2, 78,000# 20/40 Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 3/21/00
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date APR 21 2000
CONDITION OF APPROVAL, if any: else

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

smm

3-16-00 Blow well & CO.
3-17-00 Blow well & CO. TOOH. TIH w/3 7/8" mill. Blow well & CO. Mill out CIBP
@ 4830'. TIH, blow well & CO.
3-18-00 Blow well & CO. Mill out CIBP @ 5150'. TIH, blow well & CO.
3-19-00 Blow well & CO.
3-20-00 Blow well & CO to PBTD @ 6275'. TOOH. TIH w/197 jts 2 3/8" 4.7# J-55 3
tbgs, landed @ 6164'. ND BOP. NU WH. RD. Rig released.

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APR 2 2000

FIELD OFFICE