

Form: 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 828' FSL & 1602' FEL
Section 10, T30N, R5W

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit 72E

9. API Well No.

30-039-25676

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other complete & stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached for details of the procedure used to complete the Dakota zone of the subject well. The Mesaverde interval will be completed at a later date and production from both zones will be commingled per Administrative Order DHC - 1530, dated April 23, 1997.

14. I hereby certify that the foregoing is true and correct

Signed

Talmy Cheyette

Title Regulatory Assistant

Date 6-23-97

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

* See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

San Juan 30-5 #72E
SF-078997; Unit O, 828' FSL & 1602' FEL
Section 10, T30N, R5W; Rio Arriba County, New Mexico

Procedure used to complete the Dakota zone and stimulate.

6/2/97

MIRU Big A #7. NU BOP & test- OK. GIH w/bit & scraper & tagged cement @ 7964'. Drilled cement from 7964' to 8018'. Circ clean w/2% KCl. POOH. Load hole w/2% KCl & test 4-1/2" casing - 200 psi - 3 min; 500 psi - 30 min. Good test.

RU Bluejet & RIH w/CBL & logged from PBTD(8018') to 3720'. TOC 4100'. RIH w/GSL/CCL & logged from 8014'-7750' and 6190'-3150'. Perf'd DK formation 1 spf (.36" hole) w/120° phasing as follows:

7960'-7964'	=	4 holes	
7974'-7979'	=	5 holes	
7905'-7910'	=	5 holes	
7855'-7865'	=	10 holes	Total 24 holes

Pumped 1000 gal 15% HCl w/36 ball sealers. Retrieved balls. Stimulated DK. Pumped Viking ID - 35# X-link gel. Total Sand - 400,000 # 35 Sand. Total fluid 2207 bbls. Avg. rate 39 bpm, avg. pressure 4800 psi. Immediate flow back on 1/4" choke. Waiting on rig to clean out.

6/13/97

MIRU Big A #7. ND frac valve & NU BOPs. Test- OK. GIH & cleaned out fill. Flowed back on 2" choke for 48 hours. GIH w/2-3/8" tubing to clean out. Could not breakthrough 7460'. POOH. GIH w/3-3/4" Impression block & tagged @ 7460'. POOH w/lead block. GIH w/tapered mill & workstring. Milled collapsed casing from 7460' to 7488' (28'). Ran mill to top perf (7855'), hole clean. POOH w/mill. GIH w/production tubing and cleaned out with air from 7943'-8018' (PBTD). Landed 2-3/8" 4.7# J-55 Eue 8rd tubing @ 7832' and FN @ 7801'. ND BOPs and NU WH. Test WH to 200 psi for 3 min. and 3000 psi for 10 min. OK. RD & MO.