

BURLINGTON RESOURCES

March 21, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 30-6 Unit #30A
J Section 20, T-30-N, R-6-W
30-039-25679

REVISED

Gentlemen:

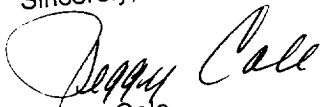
Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 7-14-01. DHC-251az was issued for this well.

Gas: Mesaverde 95%
Dakota 5%

Oil: Mesaverde 50%
Dakota 50%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD - Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 30-6 Unit #30A

Production Allocation

Based on Remaining Reserves

Lewis Payadd July 2001

REVISED

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	35.8	5%
All	<u>756.3</u>	
Mesaverde	720.4	95%

Condensate

Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.

SJ 30-6 UNIT 30A 3474502 (DK) (331764299092.766) Data: Jan. 1997-Jun. 2001

Operator: BURLINGTON RESOURCES OG CO LP

Field: BASIN DAKOTA (PRORATED GAS)

Zone:

Type: Gas

Group: Well::28_5LW

Alloc DK (Rate-Time)

qi: 1.00444 MMSCF, Dec, 1997

qf: 0.457395 MMSCF, Jan, 2007

di(Hyp): 16

RR: 35.8286 MMSCF

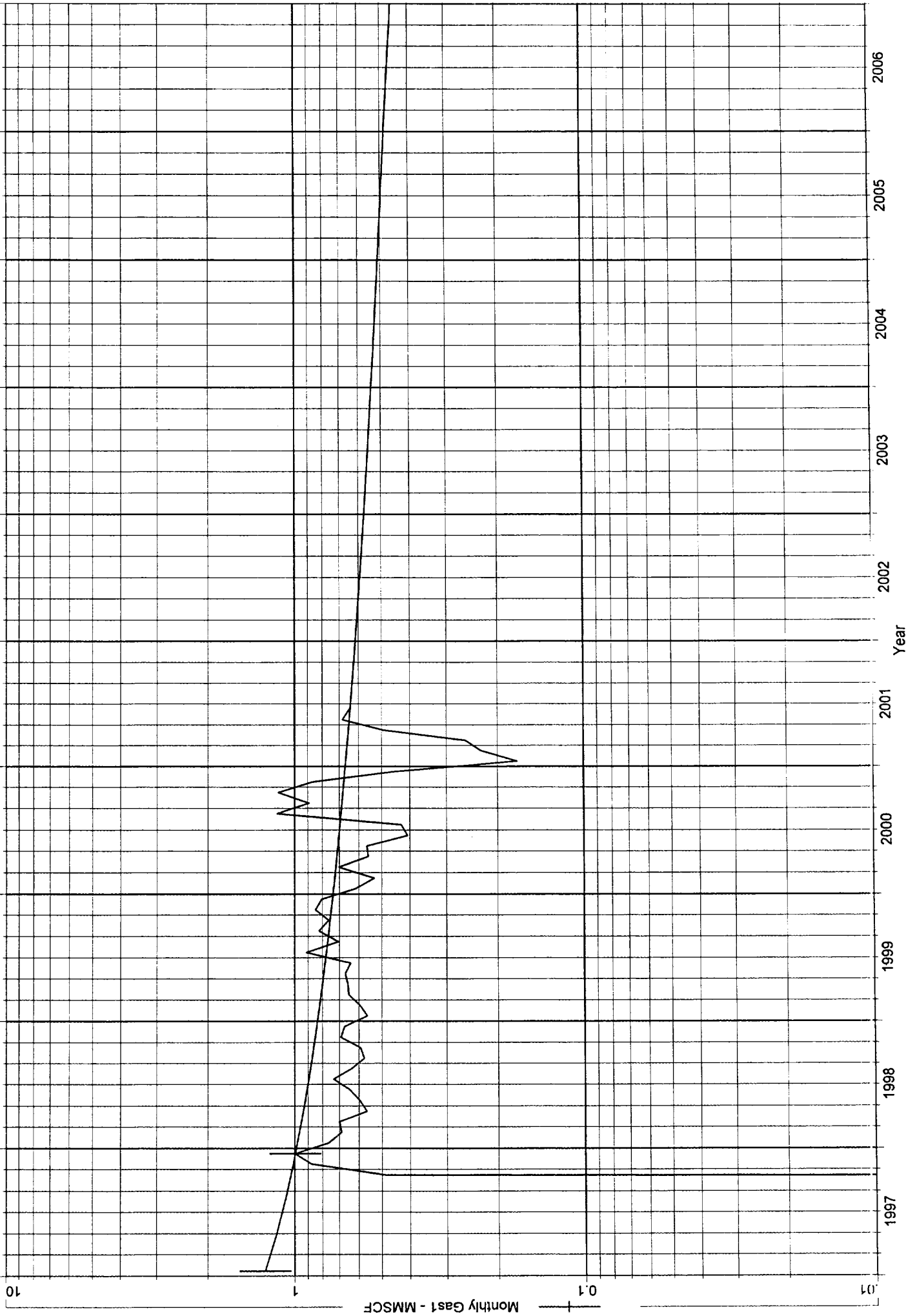
Production Cums

Oil: 0 MSTB

Gas: 29.6178 MMSCF

Water: 0 MSTB

Cond: 0 MSTB



Operator: BURLINGTON RESOURCES OG CO LP
Field: BLANCO MESAVERDE (PRORATED GAS)
Zone:
Type: Gas
Group: Well::28_5LW

Alloc ALL (Rate-Time)
qi: 11.4141 MMSCF, Nov, 2001
qf: 0.456607 MMSCF, Jun, 2040
di(Hyp): 55
RR: 756.258 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 57.18 MM³CF
Water: 0 MSTB
Cond: 0 MSTB

