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OIL CON. DIV.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2175°FSL, 5°FEL At top prod. interval reported below At total depth 1588°FSL, 1128°FEL R-10720 DD-176		5. LEASE DESIGNATION AND SERIAL NO. SF-079383		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 30-6 Unit		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #96A		9. API WELL NO. 30-039-25680		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA I Sec. 26, T-30-N, R-7-W	
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH Rio Arriba				13. STATE New Mexico											
15. DATE SPUDDED 6-30-97		16. DATE T.D. REACHED 7-8-97		17. DATE COMPL. (Ready to prod.) 9-6-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6250 GR, 6262 KB				19. ELEV. CASINGHEAD													
20. TOTAL DEPTH, MD & TVD TMD-6135, TVD-5801		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS 0-6135		CABLE TOOLS													
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5012-5942 Mesaverde										25. WAS DIRECTIONAL SURVEY MADE													
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR										27. WAS WELL CORED No													
28. CASING RECORD (Report all strings set in well)																							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED											
9 5/8		32.3#		246		12 1/4		283 cu.ft. (top off w/40 sx)															
7		23#		3648		8 3/4		1093 cu.ft.															
29. LINER RECORD																							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
4 1/2		3468		6121		455 cu.ft.				2 3/8		5948											
30. TUBING RECORD																							
31. PERFORMANCE RECORD (Interval, size and number) 5012, 5037, 5055, 5068, 5080, 5115, 5192, 5229, 5239, 7271, 5284, 5297, 5308, 5316, 5336, 5344, 5357, 5362, 5406, 5434, 5438, 5442, 5500, 5579, 5582, 5616, 5624, 5635, 5641, 5646, 5653, 5658, 5668, 5676, 5680, 5690, 5698, 5729, 5735, 5744, 5756, 5764, 5775, 5785, 5803.																							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																							
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED																	
5012-5500						2062 bbl slk wtr, 100,000# 20/40 Ariz sd																	
5579-5942						2316 bbl slk wtr, 100,000# 20/40 Ariz sd																	
Perforations cont'd on back																							
33. PRODUCTION																							
DATE FIRST PRODUCTION 9-6-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) SI													
DATE OF TEST 9-6-97		HOURS TESTED		CHOKE SIZE		PROD FOR TEST PERIOD		OIL-BBL		GAS-MCF		WATER-BBL		GAS-OIL RATIO									
										1644 Pitot Gauge													
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)											
SI 543		SI 565																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold										TEST WITNESSED BY													
35. LIST OF ATTACHMENTS None																							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dorothy Shavnick TITLE Regulatory Administrator

DATE 9-10-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP
					MEAS. DEPTH
					TRUE VERT. DEPTH

Ojo Alamo	2220'	2293'	White, cr-gr ss.		
Kirtland	2293'	2785'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	2785'	3412'	Dk gry-gry carb sh, coal, grn silt, light-med gry, tight, fine gr ss.	Ojo Alamo	2220'
Pictured Cliffs	3412'	3570'	Bn-Gry, fine grn, tight ss.	Kirtland	2293'
Lewis	3570'	3820'	Shale w/siltstone stringers	Fruitland	2785'
Huerfanto Bentonite*	3820'	4160'	White, waxy chalky bentonite	Pic. Cliffs	3412'
Chacra	4160'	5000'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3570'
Cliff House	5000'	5318'	ss. Gry, fine-grn, dense sil ss.	Huerfanto Bent.	3820'
Menefee	5318'	5610'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4160'
Point Lookout	5610'	6000'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	5000'
Mancos	6000'	6135'	Dark gry carb sh.	Menefee	5318'
				Pt. Lookout	5610'
				Mancos	6000'

perforations continued:
5848, 5909, 5942

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)