UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

		ENT OF THE INTERIOR \sim
	BUREAU OI	F LAND MANAGEMENT
	APPLICATION FOR PERMI	T TO DRILL, DEEPEN, OR PLUG BACK 5. Lease Number SF-079002 Unit Reporting Number 8910005380 6. If Indian, All. or Tribe
	Town of World	5. Lease Number
•	Type of Work DRILL	SF-079002
	DRILL IN	MAY 2 3 1997 Unit Reporting Number
	1 <i>U</i> (1	8910005380
	Type of Well	6 If Indian All or Tribe
	GAS (A)	8910005380 ☐ CONO DIVC 6. If Indian, All. or Tribe
	(O)	C. June
	Operator	7. Unit Agreement Name
	BURLINGTON	
	RESOURCES Oil & Gas Com	npany San Juan 30-6 Unit
	14538	
	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 8	7499
	4505) 206 0700	9. Well Number
	(505) 326-9700	36A
	Location of Well	10. Field, Pool, Wildcat
	895'FSL, 1105'FEL	723/9 Blanco Mesa Verde
	030 102, 1100 121	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 49′ 23″, Longitude	107° 28′ 48″
		AP/# 30-039-25683
		12. County 13. State
	Distance in Miles from Nearest Town 9 miles to Gobernador	12. County 13. State Rio Arriba NM
	9 miles to Gobernador	NIO MILIDA
	Distance from Proposed Location to Neares	st Property or Lease Line
	895'	17. Acres Assigned to Well
	Acres in Lease	320 E/2
		320 2,2
		st Well, Drlg, Compl, or Applied for on this Lease
	2200' This action is subject to	technical and
,	Proposed Depth procedural review pursu	ant to 43 CFR 3165,3 20. Rotary or Cable Tools
	5833 and appeal pursuant to	43 CFR 3185.4. Rotary
	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6261'	as Applead Date Well the date
	Proposed Casing and Cementing Program	DOUGLING ODERATIONS ANTHODIZED ARE
	See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE
		SUBJECT TO COMPLIANCE WITH ATTACHE
		"GENERAL REQUIREMENTS"
	John Danie Danie	12-31-96
	Authorized by: flyff // // Regulatory/Complian	nce Administrator Date
	vedaracor à combinar	"
		APPROVAL DATE MAY 2 1 137
ERM	IT NO.	APPROVAL DATE
	OVED BY WON'S ELLS 1	TITLE fet 6 negree DATE MAY
ĸ	OVED BY TO K Such 1	THE TOWN

Archaeological Report to be submitted by Arboles Contract Archaeology Threatened and Endangered Species Report submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

District i PO Box 1980, Hobbs, NM 88241-1980 District iI PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

RECEIVED

Form C-102 Revised February 21, 1994

Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 State Lease - 4 Contes

State Lease - 4 Copies
Fee Lease - 3 Copies

PO Box 2088 Santa Fe, NM 87504-208897 JAN 13 PM 2: 58

AMENDED REPORT

070 FARLMATON, ! WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	¹ Pool Code	¹ Pool Code ² Pool Name		
30-039-25623	72319	Blanco Mesaverde		
' Property Code	' P	³ Property Name		
7469	San Jua	San Juan 30-6 Unit		
'OGRID No.	'0	perator Name	' Elevation	
14538	BURLINGTON RESOU	RCES OIL & GAS COMPANY	6261'	

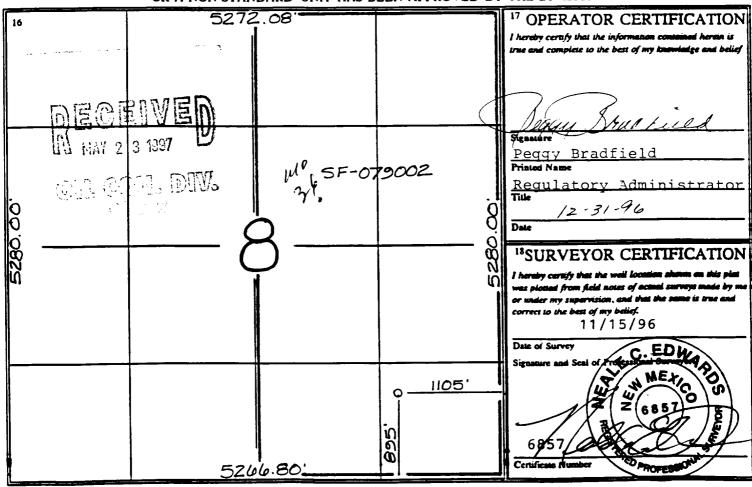
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	8	30-N	6-W		895	South	1105	East	R.A.

11 Bottom Hole Location If Different From Surface

Bottom Hote Econtion II Stitetom Hotels									
UL or lot so.	Section	Township	Range	Lot ids	Feet from the	North/South line	Feet from the	East/West time	County
11 Dedicated Act	es '3 Joint	or infill 14	Consolidatio	na Code 15 (Order No.	<u>L</u>	1	<u> </u>	<u> </u>
E/320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: San Juan 30-6 Unit #36A

Location: 895'FSL, 1105'FEL Section 8, T-30-N, R-6-W

Rio Arriba County, New Mexico

Latitude 36° 49′ 23″, Longitude 107° 23′ 48″

Formation: Blanco Mesa Verde

Elevation: 6261'GL

Formation Tops:	<u>Top</u>	Bottom	<u>Contents</u>
Surface Ojo Alamo Fruitland	San Jose 2283' 2703'	2283' 2703' 3083'	aquifer aquifer gas
Pictured Cliffs Lewis Intermediate TD	3083' 3298' 3348 '	3298' 3913'	gas gas
Mesa Verde Chacra	3913' 4303'	4303' 5093'	gas gas
Massive Cliff House Menefee Point Lookout	5093' 5183' 5433' 5833 '	5183 ′ 5433'	gas gas gas
Total Depth	2022		

Logging Program:

Cased hole logging - Gamma Ray Neutron Mud Logs/Coring/DST - none

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-8.9	40-50	no control
200-3348'	LSND	8.4-9.0	30-60	no control
3348-5833'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3348'	7 "	23.0#	CF-50
6 1/4"	3248' - 5833'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 5833' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

