

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit P, 1090' FSL & 790' FEL
Section 14, T30N, R5W

5. Lease Designation and Serial No.

SF-080538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #29A

9. API Well No.

30-039-25707

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Dakota Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached for the procedure used to perforate and stimulate the Dakota interval. The Mesaverde formation will be completed at a later date and production from both zones will be commingled as per Administrative Order DHC - 1530, dated April 23, 1997.

RECEIVED
OCT 20 1997
OIL CON. DIV.
DIST. 3

RECEIVED
OCT 17 PM 8:43
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Petey Allison Title Regulatory Assistant Date 10-16-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE
RV

San Juan 30-5 Unit #29A
SF-080538; Unit P, 1090' FSL & 790' FEL
Section 14, T30N, R5W; Rio Arriba County, New Mexico

Perforate and stimulate the Dakota zone.

9/24/97

MIRU Big A #18. NU BOP. PT - OK. GIH w/3-7/8" bit & scraper and tagged TOC @ 8000'. Cleanout cement from 8021' - 8040'. Drilled out external casing packer. Clean out to 8324' (PBTD). Circ hole clean. COOH. RD & released rig. MIRU wireline. Ran GR/CCL/CBL. TOC 4194'. Pressure test casing to 200 / 3000 psi - tested OK. RU wireline & spotted 15% HCl acid across Dakota interval 8140-8275'. Perforated Dakota interval @ 1 spf - 120° phasing as follows:

8140' - 8155' (15');	8172' - 8177' (5');	8190' - 8195' (5');;
8248' - 8253' (5');;	8270' - 8275' (5')	Total - 35 holes

RU to acidize. Pumped 1000 gal. 15% HCl acid and ballsealers. Displaced with 136 bbls 2% KCl. RIH knocked off and retrieved ballsealers. RU to frac. PT up to 7300 psi. OK. Frac'd Dakota 8140' - 8275' with avg rate bpm and avg. treating pressure 4800 psi. Pumped 60,000 gal. 35# Borate X-link gel/ N₂ foam, 2% KCl 25 micron filter base fluid w/1.1 mmscf N₂ & 153,000 # 20/40 Ottawa sand. ISIP 3400 psi. Flowed back immediately on 1/4" choke. Flowed back for approximately 40 hrs.

RIH & cleaned out to PBTD 8324'. Landed production tubing - 2-3/8" 4.7# J-55 tbg @ 8130'. "F" nipple set @ 8097'. ND BOPs & NU WH. PT - OK. Pumped off exp check. RD & released rig 10/9/97.