submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1065'FSL, 1805'FEL, Sec. 11, T-30-N, R-7-W, NMPM

5. **Lease Number**
NM-012710

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 30-6 Unit

8. **Well Name & Number**
San Juan 30-6 U #64A

9. **API Well No.**
30-039-25734

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
___ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
_X_ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Spud	

13. **Describe Proposed or Completed Operations**

9-16-97 MIRU. Spud well @ 1:30 p.m. 9-16-97. Drill to 237'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# J-55 ST&C csg, set @ 232'. Cmtd w/220 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Flocele (260 cu.ft.). Circ 16.5 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

9-19-97 Drill to intermediate TD @ 3460'. Circ hole clean. TOOH. TIH w/83 jts 7" 20# J-55 csg, set @ 3412'.

9-20-97 Cmtd first stage w/205 sx Class "B" 50/50 poz w/1% calcium chloride, 10 pps Gilsonite, 0.5 pps Flocele, 2% gel (287 cu.ft.). Circ 3 bbl cmt to surface. Stage tool set @ 2841'. Cmtd second stage w/372 sx Class "B" 65/35 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele, 2% calcium chloride (729 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/5 pps Gilsonite, 0.25 pps Flocele, 2% calcium chloride (115 cu.ft.). Circ 17 bbl cmt to surface. WOC. PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead.

14. **~~I hereby certify~~ that the foregoing is true and correct.**

Signed [signature] Title Regulatory Administrator Date 9/29/97

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
OCT 01 1997
FARMINGTON DISTRICT OFFICE
BY

NMOCD