

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
DEC - 8 1997

97 NOV 25 PM 2:09
070 FARMINGTON, NM

5. Lease Number
NM-012710
6. If Indian, All. or
Tribe Name

2. Name of Operator

OIL CON. DIV.
DIST. 3

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #64A

9. API Well No.

30-039-25734

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1065' FSL, 1805' FEL, Sec. 11, T-30-N, R-7-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - CBLs and liner

13. Describe Proposed or Completed Operations

(Verbal approval to deepen from Errol Becher, BLM on 10-10-97)

9-28-97 MIRU. Load 5 1/2" x 7" annulus w/12 bbl wtr. Pressure to 500 psi. Ran CBL-VDL-CCL-GR @ 2850-7611 w/1000 psi. Top of cmt on 5 1/2" csg @ 3250'. Ran CNL @ 1500-7611'. PT 5 1/2" csg to 4100 psi/15 min, OK. RD.

10-15-97 MIRU. TIH, tag TOC @ 7611'. Drill cmt @ 7611-7619'. Drill wiper plug, guide shoe & 3' Dakota formation.

10-16-97 Circ hole clean. TOOH. ND WH. NU BOP. TIH, tag up @ 7622'. Blow well & CO. Drill @ 7622-7790'.

10-17-97 Drill from 7790' to new TD @ 7851'. Blow well clean. TOOH. Ran GR log @ 7500-7851'. TOOH. TIH w/369' 3 1/2" 9.3# FL4S lnr.

10-18/19-97 WO rig repairs.

10-20-97 WO rig repairs. Set 3 1/2" lnr @ 7851'. Top of lnr @ 7482'. Circ hole clean. Load hole. Cmted lnr w/30 sx Class "G" cmt w/0.4% fluid loss, 3 pps Gilsonite, 0.25 pps Celloflake. TOOH. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Danny Shadwell* Title Regulatory Administrator Date 11/25/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

DEC 04 1997

FARMINGTON DISTRICT OFFICE

BY *5215*

NMOC

10-21-97 TIH, tag TOC @ 7420'. Drill cmt out to lnr top @ 7482'. Circ hole clean. PT lnr to 1000 psi, OK. TIH, tag up @ 7482'. Drill 3' cmt. Circ hole clean. TOOH. TIH w/4 3/4" bit. Drill on lnr. TOOH w/bit. TIH w/4 3/4" tapered mill. Tag lnr top @ 7485'.

10-22-97 Dress top of lnr. TOOH. TIH, tag cmt @ 7746'. Drill cmt @ 7746-7838'. Circ hole clean. PT lnr to 1000 psi, OK. Roll hole w/2% Kcl wtr. TIH to 7800'. PT lnr to 1000 psi, OK. Spot 5 bbl 15% Hcl @ 7800'. TOOH. TIH, ran CBL-CCL-GR @ 7500-7832', good cmt in logged interval. No TOC determined. Load tbg & backside. PT to 4000 psi, OK. TIH, perf Dakota w/2 SPF @ 7656, 7661, 7676, 7696, 7706, 7728, 7734, 7738, 7748, 7755, 7766, 7773, 7777, 7792, 7800'. Acidize w/30 bbl 15% Hcl.

10-23-97 Frac Dakota w/86,500# 20/40 tempered DC sd, 1073 bbl x-link gel. TIH w/5 1/2" RBP, set @ 6100'. PT RBP to 4000 psi, OK. Perf lower Menefee/Point Lookout @ 5465, 5478, 5498, 5521, 5531, 5546, 5557, 5573, 5587, 5603, 5613, 5627, 5642, 5658, 5675, 5700, 5727, 5756, 5772, 5782, 5806, 5822, 5844, 5862'. Frac lower Menefee/Point Lookout w/100,000# 20/40 Arizona sd, 85,156 gal frac fluid. TOOH. TIH w/RBP, set @ 5436'. PT csg & RBP to 4000 psi, OK. Perf Cliff House/upper Menefee w/1 SPF @ 4850, 4878, 4892, 4905, 4926, 4950, 4977, 4997, 5011, 5031, 5042, 5067, 5079, 5094, 5109, 5130, 5150, 5176, 5188, 5206, 5220, 5250, 5286, 5301, 5374, 5404'. Frac Cliff House/upper Menefee w/100,000# 20/40 Arizona sd, 79,008 gal frac fluid. TOOH. TIH, chemical cut 5 1/2" csg @ 2985'. Could not pull csg. Chemical cut 5 1/2" csg again @ 2780'. TOOH w/2780' 5 1/2" csg. TIH w/5 1/2" csg spear. Attempt to latch onto fish. TOOH. TIH w/spear.

10-24-97 TOOH w/5 1/2" csg. TIH w/4 3/4" bit to top of lnr @ 2985'. TOOH. TIH w/swedge. Work swedge on lnr top. TOOH w/ swedge. TIH, blow well & CO.

10-25-97 Blow well & CO.

10-26-97 Blow well & CO. TOOH. TIH w/retrieving tool. Blow well & CO.

10-27-97 Blow well & CO. Release RBP, TOOH. TIH, blow well & CO.

10-28/29-97 Blow well & CO.

10-30-97 Blow well & CO. TOOH. TIH w/retrieving tool to 4700'. Blow well & CO.

10-31-97 Blow well & CO. Latch RBP @ 6100', TOOH. TIH, blow well & CO.

11-1/2-97 Blow well & CO.

11-3-97 TOOH. TIH w/Model "D" pkr, set @ 5996'. TOOH. TIH, blow well & CO. TOOH. TIH w/seal assembly & 231 jts 1 1/2" 2.9# J-55 EUE tbgs: landed seal assembly in pkr; landed Dakota tbgs @ 7803'. ND BOP. NU WH.

11-4-97 Pump 6 bbl wtr down tbgs, tbgs plug would not pump out. ND WH. NU BOP. TOOH w/tbgs & pkr. TIH w/free point, tbgs stuck in pkr. TOOH. TIH, blow well & CO.

11-5-97 Blow well & CO.

11-6-97 TIH w/Model "D" pkr, seal assembly, 231 jts 1 1/2" 2.9# J-55 EUE tbgs: set pkr @ 5996'; land seal assembly in pkr; landed Dakota tbgs @ 7770'. TOOH. TIH w/175 jts 1 1/2" 2.75# J-55 EUE Mesaverde tbgs, landed @ 5857'. ND BOP NU WH. Blow well & CO. RD. Rig released.