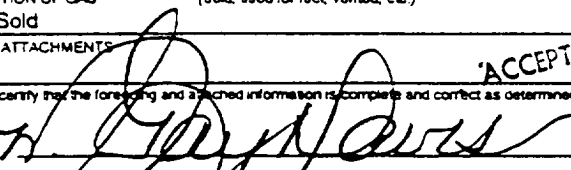


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions
on reverse side)FORM APPROVED
OMB NO 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO Jic 458																			
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		6. INDIAN ALLOTTEE OR TRIBE NAME Jicanilla Apache																			
3. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A																			
4. ADDRESS AND TELEPHONE NO P O Box 3256, Carlsbad, NM 88220 (505) 885-4596		8. FARM OR LEASE NAME, WELL NO Jicanilla 458-8 No 6																			
9. LOCATION OF WELL At surface 1050' FNL 1700' FWL, (NE NW) Unit C At 100' prod interval reported below 1050' FNL 1700' FWL, (NE NW) Unit C At total depth 1050' FNL 1700' FWL, (NE NW) Unit C		9. API WELL NO 30-039-25757																			
10. FIELD AND POOL OR WILDCAT WILDCAT 30N 3W 8G, MESA VERDE (G)		11. SEC T R M OR BLOCK AND SURVEY OR AREA Sec. 8 T30N-R03W																			
12. PERMIT NO N/A		13. DATE ISSUED N/A																			
14. DATE SPOOLED 1/15/98		15. DATE TO REACHED 1/27/98 2-25-98																			
16. DATE COMP 2/25/98		17. ELEVATION (CF, RKB, RT GR, ETC) 7178.6 GL																			
18. ELEV CASINGHEAD 7179.6		19. COUNTY OR PARISH Rio Arriba																			
20. TOTAL DEPTH MD & TVD 6400'		21. PLUGBACK TO MD & TVD 6358'																			
22. IF MULTIPLE COMP, HOW MANY? N/A		23. INTERVALS DRILLED BY →																			
24. PRODUCING INTERVAL (S) OF THIS COMPLETION - TOP BOTTOM NAME (MD AND TVD) WILDCAT 30N 3W 8G, MESA VERDE (G) 6200'-6206', 6150'-6163', 6134'-6139', 6120'-6122', 6103'-6105', 6063'-6065', 6055'-6057', 6016'-6020'		25. WAS DIRECTIONAL SURVEY MADE Yes																			
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL GR, SDL-DSN-GR		27. WAS WELL CORED N/A																			
32. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRACE</th><th>WEIGHT LBS/FT</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>24 lb</td><td>504</td><td>12-1/4"</td><td>345 sxs 8 circ 145 sxs to surface</td><td>N/A</td></tr><tr><td>5-1/2"</td><td>17 lb</td><td>6400</td><td>7-7/8"</td><td>1620 sxs cmt circ 40 sxs to surface</td><td></td></tr></tbody></table>				CASING SIZE/GRACE	WEIGHT LBS/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24 lb	504	12-1/4"	345 sxs 8 circ 145 sxs to surface	N/A	5-1/2"	17 lb	6400	7-7/8"	1620 sxs cmt circ 40 sxs to surface	
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33. LINER RECORD																					
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34. TUBING RECORD																					
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35. PERFORATION RECORD (Interval, size, and number)																					
6020' - 6206' 4 JSPF 144 Holes																					
WILDCAT 30N 3W 8G, MESA VERDE (G)																					
ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																					
DEPTH INTERVAL (MD)																					
6020-6206																					
AMOUNT AND KIND OF MATERIAL USED																					
2500 g/s 7-1/2% acid Frac 33,000 lbs 20/40 Sand																					
36. PRODUCTION																					
DATE FIRST PRODUCTION 2/25/98																					
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing																					
WELL STATUS (Producing or Shut in) Producing																					
DATE OF TEST 2/7/98																					
HOURS TESTED 24																					
CHOKE SIZE 1/4"																					
PROD FOR TEST PERIOD →																					
OIL - BBL 0																					
GAS - MCF 235																					
WATER - BBL 140																					
GAS-OIL RATIO 0																					
FLOW TEG PRESS 150																					
CASING PRESSURE 0																					
CALCULATED 24-HOUR RATE →																					
OIL - BBL 0																					
GAS - MCF 235																					
WATER - BBL 140																					
C/L GRAVITY - API (CORR) 0																					
37. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																					
TEST WITNESSED BY Kisor																					
38. LIST OF ATTACHMENTS																					
39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED  TITLE Production Analyst DATE 4/30/98																					

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONFIDENTIAL

