

ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

District I
PO Box 1983, Hobbs, NM 88241-1980

District II
PO Drawer 10, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2068, Santa Fe, NM 87504-2068

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

2088 ~~CONFIDENTIAL~~

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address		2. OGRID Number
Mallon Oil Company P. O. Box 2797 Durango, CO 81302 (970) 382-9100		013925
		3. Reason for Filing Code
4. API Number	5. Pool Name	6. Pool Code
0-039-25757	Cabresto Canyon; San Jose Ext.	96822
7. Property Code	8. Property Name	9. Well Number
	Jicarilla 458-8	6

II. 10. Surface Location

U/I or lot no.	Section	Township	Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East/West Line	County
C	8	30N	03W	N/A	1050'	North	1700'	West	Rio Arriba

UL o'ol no.	Section	Township	Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East/West Line	County
12. Use Code	13. Producing Method Code		14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date	17. C-129 Expiration Date	
	Flowing		11/14/98						

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
	El Paso Natural Gas P. O. Box 2511 Houston, TX 77252-25121	2622921		C-8-30N-03W

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IV. Produced Water

IV. Produced Water	23. POD	24. POD ULSTR Location and Description
2027022		C-8-30N-03W

V. Well Completion Data

25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations
1/15/98	11/08/98	6400'	5900'	1588'-1711'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
12-1/4"	8-5/8"	505'	Cmt 345 sxs Class "B" Circ	
			145 sxs to surface	
7-7/8"	5-1/2"	6400'	1620 sxs Cmt, Circ 40 sxs	
	1.9 at 1570'		to surface	

VI. Well Test Data

VI. Well Test Data					
34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
N/A	11/14/98	10/31/98	24	140	0
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method
3/8"	0	48	485	N/A	Flowing

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: _____

Printed Name: Christy Senano

Printed Name: _____

risty Serrano

Title: **Production Secretary**

Date: 01/13/99

Phone: (970) 382-9100

Approved By:

Title:

Approval Date

OIL CONSERVATION DIVISION

~~SUPERVISOR DISTRICT #3~~

FEB 17 1999

47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name _____

Title

Date _____

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