

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WEL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO Jic 464	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596		8. FARM OR LEASE NAME, WELL NO. Jicarilla 464-32 No. 11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1190 FNL, 1580 FEL (NW NE) Unit B At top prod. interval reported below 1190 FNL, 1580 FEL (NW NE) Unit B At total depth 1190 FNL, 1580 FEL (NW NE) Unit B		9. API WELL NO. 30-039-25762	
14. PERMIT NO. N/A		12. COUNTY OR PARISH Rio Arriba	13. STATE NM
15. DATE SPUDDED 3/7/98		16. DATE TD REACHED 3/17/98	
17. DATE COM (Ready to Prod.) 6/15/98		18. ELEVATION (DF, RKB, RT, GR, E) 7047	
19. ELEV. CASINGHEAD 7048			
20. TOTAL DEPTH, MD & TVD 3915		21. PLUGBACK TD, MD & TVD 3844	
22. IF MULTIPLE COMPLETIONS, HOW MANY* N/A		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3122'-3156' Ojo Alamo		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, DSN SDL, DR DIL SGRD		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24	513.79	12-1/4"
			Cmt 325 sxs Class "B" circ 100
			sxs to surface
4-1/2"	12	3891	7-7/8
			Cmt 560 sxs circ 20 sxs to surface
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT * SCREEN (MD)
N/A			
			1.9
			3054'
			3055
31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3122'-3156' 4 jsfp 136 holes Ojo Alamo		3122'-3156' 20,000 gal of acid frac 36000 lbs sand	
33. PRODUCTION RECORD			
DATE FIRST PRODUCTION 6/15/1998		PRODUCT TYPE (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 3/21/98		WELL STA (Producing or Shut In) SI	
HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD →	OIL - BBL 0
			GAS - MCF 225
			WATER - BBL 260
			GAS-OIL RATIO 0
FLOW TBG PRESS 80	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL 0
			GAS - MCF 225
			WATER - BBL 260
			OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Angel	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Christy Serrano		Production Secretary	
		DATE 4/27/98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONFIDENTIAL

NO.	DESCRIPTION, CONTENTS, ETC.	DATE	FILE
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Ojo Alamo	3118'
Kirtland	3316'
Fruitland	3506'
Pictured Cliffs	3611'
Lewis	3707'