

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Mallon Oil Company

3. Address and Telephone No.  
 P.O. Box 2797 Durango, CO 81302 (970)382-9100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1850' FNL and 2510 FEL (SW/NE) Unit G  
 Sec. 17, T30N-R03W

5. Lease Designation and Serial No.  
 Jic 459

6. If Indian, Allote or Tribe Name  
 Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation  
 N/A

8. Well Name and No.  
 Jicarilla 459-17 No. 9

9. Well API No. 6  
 30-039-257~~3~~

10. Field and Pool, or Exploratory Area  
 Cabresto Canyon; San Jose

11. County or Parish, State  
 Rio Arriba, New Mexico

RECEIVED  
APR 21 1999  
OIL CON. DIV.  
DIST. 3

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Dual Completion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)\*

Mallon Oil Company has dual completed the above referenced well in the Cabresto Canyon; Ojo Alamo Ext. and the Cabresto Canyon; San Jose Ext. Each formation is produced through separate strings of 1.9" tbg. On the surface both zones are metered separately and gas goes through separate separators where the water is metered for each zone. An updated well bore diagram is attached.

14. I hereby certify that the foregoing is true and correct

Signed Christy Serrano Title Production Secretary Date 4/13/99

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By [Signature] Title Lands and Mineral Resources Date APR 20 1999

Conditions of approval, if any:  
 Submit Sundry showing correct packer depth; 3064' as reported here or 3055' as reported in well completion reports

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

HOLD C104 FOR Platt

WELL NAME: JICARILLA 459-17#9  
FIELD: EAST BLANCO  
LEGAL: SEC 17 TN 30 RW 03  
PRODUCING INTERVAL: 1562'-1624'  
3190'-3232'

NOTES: San Jose Perfs: 1562'-1624'  
Ojo Alamo Perfs: 3190'-3232'

