DED A DOWN COLUMN OF WALL AND COLUMN OF THE PARTY OF THE														, /	
WELL COMPLETION OR RECOMPLETION REPORT, AND LOG SAS WELL OR THE NAME OF THE NA	(July 1992) DEPARTMENT				OF THE INTERIOR			(See other instructions				OMB NO. 1004-0137  Expires: February 28, 1995			
10. TYPE OF COMPLETION WELL WELL DRY DIFF WELL WELL DIFF WELL WELL DRY DIFF WELL WELL DIFF WELL DIFF WELL WELL DIFF WELL WELL DIFF WELL WELL DIFF WELL WELL DO  APR 2 1 1999 WELL At surface  A loop root, inderval reported below 1850' FNL and 2510' FEL (SW NE) Unit G  At total depth 1850' FNL and 2510															
Diff   Producing   Diff   Diff   Producing   Diff   D				GAS				包记	15 1	ME		IAN, ALLOTTEE OF			
NAME OF OPERATOR   NAME OF OPE			WELL	WEL [	X DRY	Ш "	·雅·			<u>V</u>	<del>, , , , , , , , , , , , , , , , , , , </del>			<u>e</u>	
NAME OF OPERATOR			DEEP-	PHI	; D	iFF	UU	APR	2 1	1999	NII A				
Mallon Oil Company   Dilibits 8   30-039-25783				_		_	コ.				8. FARM			<del>0</del> .	
3 ADDRESS AND TELEPHONE NO  P. O. Box 2797 Durango, CO 81302 970) 382-9100  4 LOCATION OF WELL As surface 1850' FNL and 2510' FEL (SW NE) Unit G  At loyard interval reported below 1850' FNL and 2510' FEL (SW NE) Unit G  At loyard interval reported below 1850' FNL and 2510' FEL (SW NE) Unit G  At lotal depth 1850' FNL and 2510' FEL (SW NE) Unit G  At lotal depth 1850' FNL and 2510' FEL (SW NE) Unit G  At lotal depth 1850' FNL and 2510' FEL (SW NE) Unit G  At lotal depth 1850' FNL and 2510' FEL (SW NE) Unit G  BATE SPUDDED  16 DATE TORRACHED 2/14/98 2/21/98 2/2	2 NAME OF OPER	ATOR					0	L (C(	1/10	M(a)	Y7_	Jicarilla 459-1	7 No.	9	
P. O. Box 2797   Durango, CO 81302   (970) 382-9100	Mallon Oil Company Dillon S											-1 46			
At Sour Section of Well (Report location clearly and in accordance with any State requirements ")  At surface 1850' FNL and 2510' FEL (SW NE) Unit G  At top prod. interval reported below 1850' FNL and 2510' FEL (SW NE) Unit G  At total depth 1850' FNL and 2510' FEL (SW NE) Unit G  At total depth 1850' FNL and 2510' FEL (SW NE) Unit G  At total depth 1850' FNL and 2510' FEL (SW NE) Unit G  14 Permit No No Date Issued No No Richard (No Arriba NM)  15 DATE SPUDGED 16 DATE TO REACHED 17 DATE COM (Ready to Prod.) 18 ELEVATION (DF, RRB, RT, GR, ET) 9 ELEV CASINGHEAD 7166' GL 716												30-039-257/93			
At surface   1850' FNL and 2510' FEL (SW NE) Unit G	***************************************											- <b>1</b>			
At top prod. interval reported below 1850' FNL and 2510' FEL (SW NE) Unit G  At total depth 1850' FNL and 2510' FEL (SW NE) Unit G  At total depth 1850' FNL and 2510' FEL (SW NE) Unit G  At total depth 1850' FNL and 2510' FEL (SW NE) Unit G  15 DATE SPUDDED 16 DATE TO REACHED 17 DATE COM (Ready to Prod 18 ELEVATION (OF, RNB, RT, GR, E, 19 ELEV CASINGHEAD 7NM NA N/A N/A N/A N/A N/A N/A N/A N/A N/A											-				
At top prod interval reported below 1850' FNL and 2510' FEL (SW NE) Unit G  At total depth 1850' FNL and 2510' FEL (SW NE) Unit G  At total depth 1850' FNL and 2510' FEL (SW NE) Unit G  14. Permit No N/A  15. DATE SPUDDED  2/14/98  2/21/98  2/25  2/26  2/27	At surface 1000 1 14L dild 2010 1 LL (OVV 14L) Offic														
N/A   N/A   Rio Arriba   NM	At top prod. interval reported below 1850' FNL and 2510' FEL (SW NE) Unit G														
15 DATE SPUDDED 2/14/98 2/14/98 2/14/98 2/14/98 2/14/98 2/14/98 2/14/98 2/16-5-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6	At total depth	1850' FNL and 25	10' FEL (S	W NE)	nit G	14.								E	
2/14/98 2/14/98 2/14/98 2/14/98 2/14/98 2/14/98 2/15/97 2/17/	15 DATE SPUDDE	D	16. DATE TD I	REACHED	17. DATE	; E COM			ELEVA	TION (DF,			ASINGH	EAD	
1562'-1580', 1596'-1606', 1614'-1624'   1562'-1624'   1562'-1580', 1596'-1606', 1614'-1624'   1562'-1624'   1562'-1580', 1596'-1606', 1614'-1624'   1562'-1624'   1562'-1580', 1596'-1606', 1614'-1624'   1562'-1624'   1562'-1580', 1596'-1606', 1614'-1624'   1562'-1624'   1562'-1580', 1596'-1606', 1614'-1624'   1562'-1624'   1562'-1580', 1596'-1606', 1614'-1624'   1562'-1624'   1562'-1580', 1596'-1606', 1614'-1624'   1562'-1624'   1562'-1624'   1562'-1580', 1596'-1606', 1614'-1624'   1562'-1624'   1562'-1624'   1562'-1580', 1596'-1606', 1614'-1624'   1562'-1624'   1						4/8/	99			7165' G	L	716	6'		
3970   2976   2											F 	ROTARY TOOLS	CABL	E TOOLS	
1562'-1580', 1596'-1606', 1614'-1624'   Yes	3970			2976	1			2		<b></b> ▶		Yes		No	
27. WAS WELL CORED   Yes	24 PRODUCING II	NTERVAL (S), OF THIS CO	OMPLETION - T	OP, BOTTO	OM, NAME (N	D AND	TVD*)				25. WAS	DIRECTIONAL SU	RVEY MA	ADE	
Existing	1562'-158	0', 1596'-1606', 16	14'-1624'									Yes			
CASING RECORD (Report all strings set in well)   CASING SIZE/GRADE   WEIGHT LB/FT   DEPTH SET (MD)   HOLE SIZE   TOP OF CEMENT, CEMENTING RECORD   AMOUNT PULLED     8-5/8"   24   499° 5° 3° 12-1/4"   cmt 325 sxs Class B cmt circ     100 sxs to surface     5-1/2"   17   3965'   7-7/8"   470 sxs 35/65 poz, circ 100     sxs to surface     29	26. TYPE ELECTRIC AND OTHER LOGS RUN														
CASING SIZE/GRADE   WEIGHT LB/FT   DEPTH SET (MD)   HOLE SIZE   TOP OF CEMENT, CEMENTING RECORD   AMOUNT PULLED				CASIN	G RECO	3D (B	Penort	all string	ns set	in well)		res			
100 sxs to surface   17   3965'   7-7/8"   470 sxs 35/65 poz, circ 100	· · · · · · · · · · · · · · · · · · ·										, CEMENTING RECORD		AMOUN	T PULLED	
17   3965'   7-7/8"   470 sxs 35/65 poz, circ 100   sxs to surface	8-5/8" 24		<b>490</b> 53								cmt circ				
SXS TO SURFACE  DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  N/A 1.9 1571  PERFORATION RECORD (Interval, size, and number)  1562'-1580', 1596'-1606', 1614'-1624'  4 JSPF (152 holes)  Cabresto Canyon; San Jose Ext.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED acidize 2000 gal 7-1/2% HCL frac 78,780 lbs 12/20 sand  Cabresto Canyon; San Jose Ext.  PRODUCTION  PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pum WELL STAT (Producing or Shut In)  4/9/99  Flowing  Producing	5 170"				30651							sire 100			
SIZE   TOP (MD   BOTTOM (MD)   SACKS CEMENT   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)	J-1/2 17			3903								<i>IIC</i> 100			
N/A   1.9   1571	29.		LINER	RECOR	D				1			TUBING RECO	RD		
31 PERFORATION RECORD (Interval, size, and number) 32 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  1562'-1580', 1596'-1606', 1614'-1624' 4 JSPF (152 holes)  Cabresto Canyon; San Jose Ext.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1562'-1624' acidize 2000 gal 7-1/2% HCL frac 78,780 lbs 12/20 sand  PRODUCTION  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pum WELL STAT (Producing or Shut In) 4/9/99 Flowing Producing	SIZE	` `		BOTTOM (MD) SACKS			EMENT	SCREEN	· · · · · · · · · · · · · · · · · · ·		[	DEPTH SET (MD)	PACKE	R SET (MD)	
1562'-1580', 1596'-1606', 1614'-1624' 4 JSPF (152 holes)  Cabresto Canyon; San Jose Ext.  PRODUCTION  DATE FIRST PRODUCTION  4/9/99  PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pum Well STAT (Producing or Shut In)  Producing	N/A				<u> </u>				-	1.9		1571			
1562'-1580', 1596'-1606', 1614'-1624' 4 JSPF (152 holes)  Cabresto Canyon; San Jose Ext.  PRODUCTION  DATE FIRST PRODUCTION  4/9/99  PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pum Well STAT (Producing or Shut In)  Producing	31 PERFORATION	RECORD	(Interval	size and nu	ımberi			32 <i>F</i>	ACID S	HOT, FR	<u>l</u> Acture	E CEMENT SQ	<u> </u>	ETC.	
4 JSPF (152 holes)  Cabresto Canyon; San Jose Ext.  33.*  PRODUCTION  DATE FIRST PRODUCTION  4/9/99  PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pum Well STAT (Producing or Shut In)  Flowing  Producing															
PRODUCTION  DATE FIRST PRODUCTION  4/9/99  PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pum WELL STAT (Producing or Shut In) Flowing  Producing								-			acidize 2000 gal 7-1/2% HCL				
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pum Producing or Shut In)  4/9/99 Flowing Producing		Cabresto Can	yon; San J	ose Ext											
4/9/99 Flowing Producing	33.*			PRO	DUCTION										
			• • •				ift, pumping	g - size ai	nd type of p	um WELL	1				
				CHOKE					OII DDI CAS MOT						

24 hrs N/A 4/9/99 3/8" 406 0 TEST PERIOD CALCULATED OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY - API (CORR.) CASING PRESSURE FLOW TBG PRESS 406 N/A 0 0 0 24-HOUR RATE 34. DISPOSITION OF GAS TEST WITNESSED BY (Sold, used for fuel, vented, etc.) Sold M. Davis 35. LIST OF ATTACHMENTS

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**Production Secretary** 

(Christy Serrano)

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED