

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jic 459	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		6. INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2 NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3 ADDRESS AND TELEPHONE NO. P. O. Box 2797 Durango, CO 81302 (970) 382-9100		8. FARM OR LEASE NAME, WELL NO. Jicarilla 459-17 No. 9	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1850' FNL and 2510' FEL (SW NE) Unit G At top prod. interval reported below 1850' FNL and 2510' FEL (SW NE) Unit G At total depth 1850' FNL and 2510' FEL (SW NE) Unit G		9. API WELL NO. 30-039-25783	
14. Permit No. N/A		10. FIELD AND POOL, OR WILDCAT Cabresto Canyon; San Jose Ext.	
15. DATE SPUDDED 2/14/98		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T30N-R03W	
16. DATE TD REACHED 2/21/98		12. COUNTY OR PARISH Rio Arriba	
17. DATE COM. (Ready to Prod.) 4/8/99		13. STATE NM	
18. ELEVATION (DF, RKB, RT, GR, E) 7165' GL		19. ELEV. CASINGHEAD 7166'	
20. TOTAL DEPTH, MD & TVD 3970		21. PLUGBACK TD, MD & TVD 2976	
22. IF MULTIPLE COMPS HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS Yes	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 1562'-1580', 1596'-1606', 1614'-1624'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Existing		27. WAS WELL CORED Yes	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	490'-533'	12-1/4"	cmt 325 sxs Class B cmt circ	
				100 sxs to surface	
5-1/2"	17	3965'	7-7/8"	470 sxs 35/65 poz, circ 100	
				sxs to surface	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
N/A					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1.9	1571				
31. PERFORATION RECORD (Interval, size, and number)					
1562'-1580', 1596'-1606', 1614'-1624' 4 JSPF (152 holes)					
Cabresto Canyon; San Jose Ext.					
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
1562'-1624'			acidize 2000 gal 7-1/2% HCL frac 78,780 lbs 12/20 sand		

33. PRODUCTION							
DATE FIRST PRODUCTION 4/9/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STAT (Producing or Shut In) Producing	
DATE OF TEST 4/9/99	HOURS TESTED 24 hrs	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 406	WATER - BBL 0	GAS-OIL RATIO N/A
FLOW TBG PRESS 115 4/24/80	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 406	WATER - BBL 0	OIL GRAVITY - API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY M. Davis	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christy Serrano (Christy Serrano) Production Secretary DATE 4-13-99

*(See Instructions and Spaces for Additional Data on Reverse Side)