

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410 (505) 334-6178 FAX: (505) 334-6170 http://emnrd.state.nm.us/ocd/District ill/3distric.htm

This form is not to be used for reporting packer leakage tests In Southeast New Mexico

Page 1 Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Ma	allon Oil Co	ompany	Lease Na	me <u>Jica</u>	rilla 459-17	Weil No9
Location of	Well:Unit Letter	Sec	17 Twp 30	N Rge 3W	API # 30-0 <u>39</u> -	-25763
	NAME OF RESE	RVOIR OR POOL		F PROD. or Gas)	METHOD OF PRO	
Upper Completion	Cabresto Ca San Jose Ex	t.	Ga	.S	Flow	Tubing
Lower Completion	Cabresto Ca Ojo Alamo E	nyon xt.	Ga	S	Flow	Tubing
	T	PRE	FLOW SHUT-I	N PRESSUF	RE DATA	
Upper Completion	1	0/18/99	Length of time 72 h	shut-in rs.	Si press. Psig 120 psig	Stabilized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 12:15 PM 1	0/18/99	Length of time 72 h	rs.	Si press. Psig 205 psig	Stabilized? (Yes or No) Yes
Commenced at	have details 7.0.00			ST NO. 1		
TIME	hour, date)* 12:00			Zone producin	g (Upper or Lower):	lower
(hour,date)	LAPSED TIME SINCE*	PRES Upper Completion	Lower Completion	PROD. ZON TEMP.	Modified	REMARKS Test
16/21/59	0	120	205			Alamo to flow
5:00 PM	5 hrs.	120	40		Flowing	
18/21/99	10 hrs.	120	38		Flowing	ONR Bloom
10/22/99	15 hrs.	120	38		Flowing	(5) A (6)
10/22/99	20 hrs.	120	36		Flowing /	MAR 2000
16722/59	24 hrs.	120	36		Flowing	RECEIVED 3
	te during test	_ BOPD based	l on	Bbls. in		OIST ON
Gas:	380	MCFF	PD; Tested thru	(Orifice or M	leter):Mete	W 620717 96
		MID-	TEST SHUT-IN	PRESSURI	E DATA	·
Upper Completion	Hour, date shut-in N/A		Length of time s	hut-in	SI press psig N/A	Stabilized? (Yes or No) N/A
Lower Completion	Hour, date shut-in N / A		Length of time s		SI press. psig	Stabilized? (Yes or No.) N/A

(Continue on reverse side)

FLOW TEST NO. 2

Commenced	at (hour, date)*	12:00 PM	10/22/99	Zone producing (Upper or Lowr): Upper		
TIME (hour,date)	LAPSED TIME Since**	PRESSI	URE Lower Completion	PROD. ZONE	REMARKS	
(nour,date)	Since	opper completion	Edwar Gompietion		Modified Test	
12;00 PM 10;22/99	0	125	200		Open San Jose to flow.	
18,22/89		42	205		Flowing	
18,22,59	10 hrs.	40	210		Flowing	
3:00 PM 10/22/99	15 hrs.	39	215		Flowing	
18;29/ 9 9	20 hrs.	39	220		Flowing	
18,29,59		40	220		Flowing	

Production rate during test

Oil:	N/A BOPD	based on	Bbls. ir	nHours ice or Meter):Met	Grav	GOR
Gas:	575	MCFPD:	Tested thru (Orf	ice or Meter):Met	er	
well i	n to keep fi	rom logging v	well off.	k Ojo Alamo ra		shutting
l hereby c	ertify that the inforn	nation herein contai	ned is true and	complete to the bes of	my knowledge.	
		<u>2000 </u>	Operator	Mallon Oil Co	ompany	New
	Conservation Division		Ву	John Zellitt	i Odn	Gellette
By GRIGH	VAL SIGNED BY CHAP	ALIE T. PERAIN	Title	Senior Produc	ction Engin	eer
Title	PUTY OIL & GAS INS	PECTOR, DIST. 🚜	Data	3/14/00		

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

- 1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.
- 2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shuft-in for pressure stabilization. Both zones shall remain shuft-in until the well-head pressure in each has stabilized, provided however, that they need not remain shuft-in more than seven days.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial
- packer leakage lest, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
- Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
- 6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test no. 2 is to be the same as for Flow Test No. 1 except

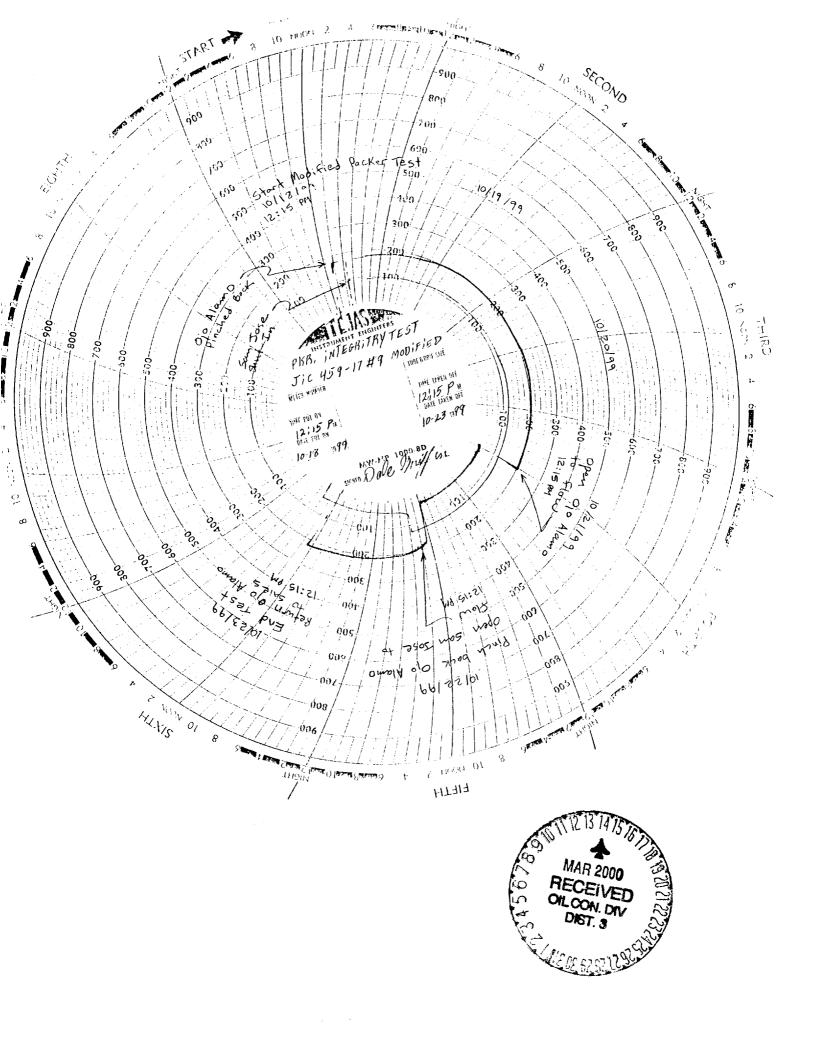
- that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.
- 7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: Immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test date.
- 24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.
- 8. The result s of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico oil Conservation Division on northwest new Mexico packer leakings Test Form Revised 11-16-98 with all deadweight pressures indicated thereon as woll as the flowing temperatures (gas zones only), and gravity and GOR (oil zones only).

MALLON OIL COMPANY

IL NAME		MO	RNING COMPLETION REPOR	ידי	
PISENT OPENATION	459-17#	t 9	AFE	DATE	PAGE OF _2
WING SIZE & DEPTI			DEEPEST CASING O.D. DI		10-21-99 DAYS
HINACION & RIGH			PENFORATED INTERNAL IFO		
**	PBID				
SCRIPTION OF OPE		PACKER	TUBING LD. , FOREMAN () 0 0	44	
	12/15	START	PKR. INTEGRITY TEST.	riffen	REPORT TAKEN BY
	DA IFTP.	45 PSIIF	7 30 8 40 50 6 +	(MODI)	FIED)
2:15 10	A FTP 18	OPSI FR	110	PSI, IFI	7 458 MCFD
-	OA FTP 19	5 PSI FR	128 MCFD, SJ SITP 110	P51.	
	A FIP 20	//	145 MCFD 5 5 51 17	2 PJ/	
10-19-0	79)) []	143 MEPU, SJ SITP	115 P.	5/
6:00 ;01	A FTP 228	PSI FR	150 MCFD , SJ GITD		
8,00 ,0	AFTP 22	8 PSI FR	110	128 P	51
10:00:01	9 FTP 2	29 PS;	160 MICED, 35 SITP	128 P.	5/
12:00:01	A FIP 2	30 PS	TRIST MCFD, SJ SI	TP 130	P51
(10-20-9	19)	131,	Ph 139 MCFD, SJ 5	1TP 13	P5/
6:00;	OAFTP	240 PSi	V 8		
8:00	OA FYP		, FR 160 MCFD, 55	SITP	40 Ps;
101001	DA ETP	240 PS;	, FR 137 MCFD, 55	5/TP 1	
12; 30;	DA FTP	240 191	FR 158 MCFD, 55	SITP)	43 PS; 46 PS;
2;00;	OA FTP	240 75,	FR 168 MCFD, 55	SITP 1	
10-21-99		240 PSI,	FK 1/0 WATE	ITP 1	16 P5;
7111	OA FTP	alla Pal		///	16 Ps;
	011 -40	240 PS;	FR 171 MCFD, SJ S	ITP 14	10 001
1111	D TO	240 PS;	FR 172 MCFD, 37 51	7 7	8 Psi. 8 Psi
12:15 ; 0,		140 Ps;	FK 170 MCFD, 35 51)	r O ilo	
		240. PSi, F	R 172 MCFD. ST CIT		15)
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IEAD, GRADE, EIC.	SIZE & WT. NO. JOH	IIS LENGIH	T DESCRIPTION T	<i>375 Mc.</i> Ally costs	
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			BITS		
		_	COMPLETION & SWAB UNITS		
	-		COMPLETION FLUID		
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	-		TESTING		
	-		PERFORATING & LOGGING		
	-		STIMULATION		
	-		SPECIAL SERVICES	······································	
(AL BHA LENGTH			EQUIPMENT RENTAL	·	
			LABOR & TRANSPORTATION		
O DATA			SUPERVISION		
SIZE - TYPE	NO. NODS	FEET	OHER		
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			TUBING		
			MELTHEAD EGRIBMENT		
-			SEPARATOR, DEHY, COMP.		
		1	таков, илит, сомр.		

MALLON OIL COMPANY

		-	MORN	ing compli	ETION REPOI	IT	PAGE 2 OF 2
TIC 4	59-17 #	9		AFE		DATE 10-22 THRU I	0-21-90 DAYS
DESERT OPERATION OBING SIZE & DEPTH		·			DEEPEST CASHIG - O.D. L)CI 111	/ ~ //
OHHIAGION & RIG NO.	*****				PENFORATED INTERNAL JE	ÖRMATIÖN	
DATE AND TON & AND THO	I BRILL						
SCRIPTION OF OPERA	PDIO	LYCK		TUBING LD.	FOREMAN Dale &	riffin ne	PORT TAKEN BY
		INTE	GRITY	TEST (MODIFIED)	
10-22-99				•			
6;15 ; 01	FTP 5	0 PSi	FR 3	91 MCFD,	SJ SITF	151 PS	/_
8115 101	FTPS	50 PS	i, FR	384 MCFD	55 5/		35%.
11:15:01	9 FTP	50 P.	51, FF	9 379 MCF	D, 55 51		25/
12/15 101	9 FTP.	50 P.	51 , r	380 MC	FD. 3J 51	TP 155 1	75%
CL.	OSE OJ	O ALM	MO TO	210 PSI	FR 140	MCFD.	-
OP.	EN SAX	V 505	E To	SALES	ON 24 HR.	FLOW TES	T, IFK 830 MCFD
(10-23-9	<u>U</u>						
6115 10	A FTP	258	PS1.	FR 178 M	CFD SJ FTF	50 PS' F	R 600 MCFD. 83 MCFD. 95 MCFD.
8,15,0	D FIF	254	3 PSI, FI	R 175 MCFD	2 55 FIP 5	D DS' ER	593 MATO
10:15:01	9 FTP.	258 P	SIFA	173 MCFD	ST FTP EL	PSI FR F	13 MCFV.
12:15:01	FIP;	260 P	SIFR	175 MCFD	S.T FTP FO	FOI FA 50	5 MCFU.
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INEAD, GNADE, ETC.	SIZE & WT. NO.	JOHES	LENGIN	DESCRIPTION		DAILY COSTS	CUMM. COSTS
			ET TENTILS		TION		·
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	-			WELLHEAD EQUI			
		[SEPARATOR, DEL	IY. COMP,		



(JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget Sureeu No. 1004-0136

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SUI	NDRY NOTICES AND R	CELOKIS ON MEMO		c 459
Do not use this for	rm for proposals to drill or to o	deepen or reentry to a different n	eservoir.	if Indian, Aliotte or Tribe Name
Use	e "APPLICATION FOR PERM	AIT for such proposals.	20 dittoar	illa Apache Tribe
		REPORTS ON WELL S. Deepen or reentry to different ru	SCA VOO	ma / paorio 11106
	SUBMIT IN TRIPLICATE	2	A 37 73	If Unit or CA, Agreement Designation
1. Type of Well		50	N - ON	/A
Oil Well X Gas Well Other:			3	
2. Name of Operator			1/63/	Well Name and No.
Mallon Oil Compa	any		25 (N_\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	carilla 459 Lease
3. Address and Telephone No.			200,00,0	Well API No.
P.O. Box 2797 Du	urango, CO 81302	(970)38	2-9100	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	otion)			Field and Pool, or Exploratory Area
	,			ast Blanco Fiedl
				County or Parish, State
01150//				o Arriba, NM
12. CHECK AP	TROPRIATE BOX(S) TO	O INDICATE NATURE OF		
TYPE OF SUBMIS	DIUN		TYPE OF ACTIO	<u>DN</u>
Notice of Intent		Aban	donment	hange of Plans
		Reco	=	ew Construction
Subsequent Repo	ort			
<u> </u>				on-Routine Fracturing
Final About	-4.64.41		=	/ater Shut-Off
Final Abandonme	INT NOTICE		_	onversion to Injection
		X Other	Request to	ispose Water 🚆 🔘
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		Flare		or lands of resident consistence which
3 Describe Proposed or Completed Operations (Clearly about	all and and delay and all and	Flare 0	Gas (Note: Rep	ort results of multiple completion on Well_
Describe Proposed or Completed Operations (Clearly state subsurface locations and measured and true ve	all pertinent details, and give pertine	Flare C	Gas (Note: Rep	or results of multiple completion on Well or Recompletion Report and Tog form.) ectionally drilled, giv
subsurface locations and measured and true ve	irtical depths for all markers and zon	Flare C ant dates, including estimated date of states are pertinent to this zone.)*	Gas (Note: Rep Completion riting any proposed work. If well is dir	or results of multiple completion on Well or Recompletion Report and Tog form.) ectionally drilled, giv
subsurface locations and measured and true ve Mallon Oil Company is requesting	rtical depths for all markers and zon permission to flare	Flare Count dates, including estimated date of states pertinent to this zone.)* gas from the following	Gas (Note: Reported on the above	or results of multiple completion on Well or Recompletion Report and Tog form.) ectionally drilled, giv
subsurface locations and measured and true ve Mallon Oil Company is requesting referenced lease. El Paso Natural	rtical depths for all markers and zon permission to flare Gas has scheduled	Flare Count dates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shu	Gas (Note: Rep Completion riting any proposed work. If well is dir g wells on the above it down for maintena	or results of multiple completion on Well or Recompletion Report and Tog form.) ectionally drilled, giv
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subsurface locations and measured and true ve Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 20	rtical depths for all markers and zon permission to flare Gas has scheduled	Flare Count dates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shuare sensitive to shut- Gas Produced	Gas (Note: Reported on the above at down for maintenation. Water Produced	or results of multiple complishin on Well or Recomplishin Report and Tog form.) ectionally drilled, give
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Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 20 Well Name - 30 - 3 Jicarilla 459 No. 1 - 30 - 3 Jicarilla 459 No. 3 - 30 - 3 Jicarilla 459 No. 4 - 30 - 3 Jicarilla 459-17 No. 9 - 30 - 3 Jicarilla 459-19 No. 9 - 30 - 3 Jicarilla 459-20 No. 8 - 30 - 3 Jicarilla 459-20 No. 12	permission to flare permission to flare Gas has scheduled 000 and these wells Formation Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo San Jose San Jose Ojo Alamo	Flare Cont dates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shutare sensitive to shut- Gas Produced (MCFD) 25 24 274 75 27 9 155 40	Gas Choke Rap Completion ring any proposed work. If well is dir g wells on the above at down for maintena in. Water Produced (BWPD) 85 0 127 0 23 0 94 0	API Number 30-039-24087 30-039-25763 30-039-25787 30-039-25855
Mallon Oil Company is requesting referenced lease. El Paso Natural from June 5th through June 9th, 20 Well Name - 30 - 3 Jicarilla 459 No. 1 - 30 - 3 Jicarilla 459 No. 3 - 30 - 3 Jicarilla 459 No. 4 - 30 - 3 Jicarilla 459-17 No. 9 - 30 - 3 Jicarilla 459-19 No. 9 - 30 - 3 Jicarilla 459-20 No. 8 - 30 - 3 Jicarilla 459-20 No. 12	permission to flare permission to flare Gas has scheduled 000 and these wells Formation Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo Ojo Alamo San Jose San Jose Ojo Alamo	rit dates, including estimated date of states pertinent to this zone.)* gas from the following a routine pipeline shu are sensitive to shut- Gas Produced (MCFD) 25 24 274 75 27 9 155 40 629	Gas Choke Rap Completion ring any proposed work. If well is dir g wells on the above at down for maintena in. Water Produced (BWPD) 85 0 127 0 23 0 94 0 329	API Number 30-039-24307 30-039-25764 30-039-25941
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