(July 1992)	n) UNITI			ED STATES		SUBMIT IN TRIPLICA	· O.M. A F MOVED			
	DEPAR	TMENT	OF THE INTE	ERIOR	(Other instruction reverse side)	0000 100 1004-0136				
	400140	BUREA	U OF LA	ND MANAGEME	•	Expires February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO				
1a. TYPE OF WOR	APPLICA	ATION F	OR PE	RMIT TO DRI	LL OR DEEP	Jicarilla 458				
Drill X							6 IF INDIAN, ALLOTTEE OR TRIBE NAME			
b TYPE OF WELL				Deepen			Jicarilla Apache			
Oil Well	Gas Well	X	Other		Single Zone	Multiple Zone	7. UNIT AGREEMENT NAME			
2. NAME OF OPERA	ATOR				owigio zono	Muluple Zone	N/A			
	Mallon Oil	Compa	ny //3	3925			8. FARM OR LEASE NAME, WELL NO			
3 ADDRESS AND 1		252		,,,,,			Jicarilla 458-6 No. 3 22859			
	P.O. Box 3 Carlsbad,		200	(505) 885-45			30-039-25782 -			
4. LOCATION OF W	/ELL (Report locat	10. FIELD AND POOL OR WILDCAT								
4. LOCATION OF WELL (Report location clearly and in account surface 1790' FNL and 1790				d 1700' FFI (requirements.*) SW NE\ Lini	E. Blanco, Pictured Cliffs				
		1790' FNL and 1700' FEL (SW NE) Unit G					11 SEC., T., R., M., OR BLK.			
At proposed prod. zo	one	1790' i	FNL an	d 1700' FEL (AND SURVEY OR AREA					
14. DISTANCE IN M	II ES AND DIDEC			TOWN OR POST O	-		Sec. 6, T30N-R3W			
- CONTROL III III	50 miles ea	ast of Blo	oomfiel	d, New Mexico	FFICE •		12 COUNTY OR PARISH 113 STATE			
15. DISTANCE FROM	M PROPOSED *		00	d, Hew MEXIC	16. NO. OF ACE	ES IN LEASE	Rio Arriba NM			
OCATION TO NEAR					TO: NO. OF ACE	ES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL			
PROPERTY OR LEAS	SE LINE, FT.			2700'		249'	160° / 6 %. 67			
Also to nearest drig. 8. DISTANCE FROM	Unit line, if any)	CATIONIA					10017071			
O NEAREST WELL.	, DRILLING, COM	PLETED		4000'	19. PROPOSED	DEPTH	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, O	N THIS LEASE, F	T.		4000		500'	a .			
1. ELEVATIONS (SH	OW WHETHER	OF, RT, GR,	Etc. Do	7 7121		WORK WILL START	Rotary			
3.			/PRÓ	POSED CASING	AND CEMENT	NG PROGRAM	February 28, 1998			
SIZE OF HOLE	GRADE, S	IZE OF CAS	NG							
				WEIGHT P	ER FOOT	SETTING DEPTH	OLIANITITY OF ATTACK			
12-1/4"		-5/8"	, III	WEIGHT P		SETTING DEPTH	TOPATH OF CEMENT			
7-8/8"					#	500'	Circ. to surface			
		-5/8"		24	#		TOPATH OF CEMENT			
7-8/8"	5	-5/8" -1/2"		24 15.	# 5#	500' 4500'	Circ. to surface 570-sks Surface			
7-8/8" Mallon Oil Coni-1/2" casing vonsistent with the following Program whibit 1: Blowhibit A: Location to the cashibit A: Location to the cashibit C: On the cashi	npany propo will be ceme a Federal reg g attachmen m ow Out Prev cation and E ads and Pip le Mile Radi	-5/8" -1/2" oses to conted at a conted at a conted at a content at a	drill to a TD. If I s. Special states of the state of the	24 15. a depth sufficiency non-productive cific programs	# 5# ent to test the the well will as per on-sh Exhibit D: Exhibit E: Exhibit F: Exhibit G:	500' 4500' 4500' Pictured Cliffs I be plugged an ore Oil and Gas Drilling Site Lay Production Fac H2S Contingen Environmental	Circ. to surface 570 sks Formation. If productive, d abandoned in a manner or corder No. 1 are outlined FEB 2 3 1998 Assessment			
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"See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DESTRICT I P.O. Box 1960, Hobbs, N.M. 88241-1960 . State of New Mexico Energy, Minerals & Natural Resources Department

Exhibit A Form C-102 Revised Febuary 21, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

		γ	VELL I	CATIC		CREAGE DED							
'API Number				*Pool Code	0 6	FRIPACO POOL NAME PICTURED CLIFFS (X) 4500							
	00 031-25/02			2700	45	PICTUI	RED CLIFFS CO	7 (4,500)					
Property Code				*Property Name					Well Number				
22859 *OGRID No.				JICARILLA 458-6					3				
1			*Operator Name						Elevation				
13925					MALLON (7077'					
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Rest/West line Country													
UL or lot no.	UL or lot no. Section		Range	Lot idn	Feet from the	North/South line	Feet from the	,		County			
	G 6 30-N		3-W		1790	SOUTH	1700			RIO ARRIBA			
(om Hole		If Different Fro							
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/We	st line	County			
	<u> </u>												
Dedicated Acre	• 1	or Infill 140	Consolidation	n Code BC	rder No.								
158.5													
NO ALLÓW	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
		OR A N	ON-STA	NDARD	UNIT HAS B	EEN APPROVED	BY THE DIV	/ISION					
4	•			1	2 39. 69. 19. 109. 109. 109. 109. 109. 109. 109	1700" W 2640' (RECO	I hereby certify true and cample true and camp	Signature Terry Lindeman Printed Name Production Superintender Title					
						FD. U.S.G.LO.— FD. U.S.G.LO.— FD. U.S.G.LO.— BRASS CAP	I hereby certify was plotted from	that the we n field notes pervision, a set of my be 30-	ell location s of actual nd that the	shown on this plat surveys made by me same is true and			