

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 30-6 Unit																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 U #102A																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-25804																															
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 915°FSL, 2205°FEL. At top prod. interval reported below At total depth NSL-3819A		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-30-N, R-6-W																															
14. PERMIT NO. NSL-3819A		DATE ISSUED AUG 3 1998																															
15. DATE SPUDDED 4-13-98		16. DATE T.D. REACHED 5-25-98																															
17. DATE COMPL. (Ready to prod.) 7-18-98		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6464 GR. 6476 KB																															
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8075																															
21. PLUG, BACK T.D., MD & TVD 8010		22. IF MULTIPLE COMPL., HOW MANY* 2																															
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-8075																															
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4196-5944 Mesaverde Dualled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-AIT-ML-CNL-CDL		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold																																	
35. LIST OF ATTACHMENTS None																																	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 7-27-98

ACCEPTED FOR RECORD

JUL 29 1998

FARMINGTON DISTRICT OFFICE

BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2505'	2616'	White, cr-gr ss.			
Kirtland	2616'	2970'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2970'	3388'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2505'	
				Kirtland	2616'	
				Fruitland	2970'	
Pictured Cliffs	3388'	3452'	Brn-gry, fine grn, light ss.	Pic. Cliffs	3388'	
Lewis	3452'	4094'	Shale w/siltstone stringers	Lewis	3452'	
				Huerfianto Bent.	4094'	
Huerfianto Bentonite*	4094'	4446'	White, waxy chalky bentonite	Chacra	4446'	
Chacra	4446'	4982'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4982'	
Cliff House	4982'	5318'	ss. Gry, fine-grn, dense sil ss.	Menefee	5318'	
				Pt. Lookout	5598'	
Menefee	5318'	5598'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5960'	
				Gallup	6847'	
Point Lookout	5598'	5960'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn	7586'	
				Graneros	7638'	
Mancos	5960'	6847'	Dark gry carb sh.	Dakota	7754'	
Gallup	6847'	7586'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh			
Greenhorn	7586'	7638'	Highly calc gry sh w/thin lmst.			
Graneros	7638'	7754'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7754'	8075'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfianto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Squeezes:

Pump 175 sx Class "B" 50/50
 poz below 5442'
 Pump 175 sx Class "B" 50/50
 poz below 5400'
 Pump 85 sx Class "B" 50/50
 poz below 4144'
 Pump 175 sx Class "B" 50/50
 poz below 4144'