

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

915' FSL, 2205' FEL, Sec. 22, T-30-N, R-6-W, NMPM

5. Lease Number
SF-080713A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 U #102A

9. API Well No.
30-039-25804

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down hole commingle application will be submitted.

DWC 452A2

14. I hereby certify that the foregoing is true and correct.

Signed Jim Lovato (KB7) Title Regulatory Supervisor Date 5/29/01
no

(This space for Federal Office use)

APPROVED BY 78/ Jim Lovato Title _____ Date JUN 27

CONDITION OF APPROVAL, if any:

SAN JUAN 30-6 Unit 102A

Blanco Mesaverde/Basin Dakota

AIN: 3578301/ 3578302

915' FSL & 2205' FEL

Unit O, Sec. 22, T30N, R06W

Latitude / Longitude: 36° 47.595' / 107° 26.893'

Recommended Commingle Procedure

Project Summary:

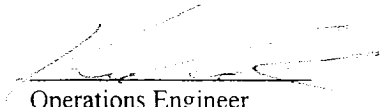
The San Juan 30-6 Unit 102A was drilled and completed as a Mesaverde/Dakota dual well in July of 1998. Both zones are produced through 1-1/2" tubing with a stop clock. The production profile of the Mesaverde and Dakota zones clearly indicates liquid loading problems, but there is little we can do about this with 1-1/2" tubing. Current 3-month average Mesaverde and Dakota production is 217 MCFD and 58 MCFD respectively. Production operations recommends commingling this well with 2-3/8" tubing and producing the well with a piston. Uplift is estimated at 125 MCFD.

Commingle Procedure:

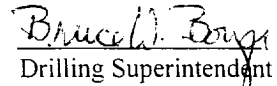
1. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCL water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a wireline plug in the seating nipple (7806') of the Dakota tubing. Release 1-1/2" tbg donut and TOOH laying down 1-1/2" MV tubing set at 5958'.
4. Release (with straight pick up) Baker Model G-22 locator seal assembly (3 seal units, 1-1/2" EUE x 1-1/2" EUE on top) from Model D Packer set at 6200'. If seal assembly will not come free, then cut 1-1/2" tbg above the packer and fish with overshot and jars. TOOH laying down 1-1/2" 2.9# J-55 Dakota tubing (set at 7840'). Visually inspect tubing for corrosion or scale build-up and notify operations engineer.
5. TIH with Model HE packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8" tbg. Clean out fill and mill out model D packer at 6200' with air/mist. **Note: When using air/mist, minimum mist rate is 12 bph.** After milling over packer slips, POOH with tools and packer body.
6. **Liner top at 2032'.** TIH with 4-3/4" watermelon mill and bit sub on 2-3/8" tubing and cleanout to PBTD at 8110' with air/mist. **Note: When using air/mist, minimum mist rate is 12 bph.** TOOH with tubing.
7. TIH with expendable check on bottom, **seating nipple above expendable check**, one joint of 2-3/8" tbg, one 2' pup joint (marker joint), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing, and broach this tubing. Replace any bad joints. Land tubing at ±7900' (be sure this is at least 50' above clean-out depth).
8. ND BOP and NU single string wellhead (2-3/8" master valve). Pump off expendable check and blow well in. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN.

9. During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Approved:

 5-29-01
Drilling Superintendent

Regulatory Approval:

 5-29-01

Required: Yes ☒ No ☐

Operations Engineer:

Kevin W Book
BR Office - 326-9530
Pager - 326-8848
Home - 326-6236

KWB
1/23/01

Lease Operator:

Steve Stamets

Cell: 320-2516

Pager: 327-8871

Foreman:

Bruce Voiles

Office: 326-9571

Cell: 320-2448

Pager: 327-8937